

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name LANGLIE-JAL UNIT
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator P.O. BOX 2120, HOUSTON, TEXAS 77252-2120		9. Well No. 70
4. Location of Well UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 460 FEET FROM THE WEST LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Whichever LANGLIE-MATTIX (QUEEN) GA
15. Elevation (Show whether DF, RT, GR, etc.) 3185' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GENERAL PROCEDURE

1. POH W/RODS & PMP, RELEASE TBG ANCHOR & INSTALL BOP.
2. POH W/PRODUCTION STRING.
3. GIH W/CIBP ON PRODUCTION STRING & SET CIBP APPROX 50' ABOVE TOP PERFS.
4. PRESSURE TEST CASING TO 300 PSIG SURFACE PRESSURE.
5. REVERSE CIRCULATE ONE ANNULAR PLUS TBG VOLUME OF INHIBITED* PACKER FLUID.
6. POH W/PRODUCTION TBG & MAKE SURE HOLE IS LOADED W/PACKER FLUID*.
7. REMOVE BOP & INSTALL WELLHEAD W/TAPPED BULL PLUG, NEEDLE VALVE, & PRESSURE GUAGE ADAPTER.

*FLUID SPECIFICATIONS

20 GAL OF UNICHEM TH-606 PER 100 BBL OF FRESH WATER.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE REGULATORY PERMIT COORDINATOR DATE 08/03/88

APPROVED BY [Signature] TITLE DATE AUG 08 '88

CONDITIONS OF APPROVAL, IF ANY: