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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 70
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 460 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3185' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER Squeeze perfs & re-perf. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- June 5, 1975, re-entered well and pulled tubing, rods and pump. Installed BOP.
- June 6, 1975, set E-Z drill cmt. retainer @ 2940' and squeezed perfs below retainer w/300 sx. Class "C" cmt.
- June 11, 1975, drilled out cmt. to TD 3530'. (4 3/4" bit).
- June 12, 1975, set cmt. retainer @ 3287' and squeezed perfs. below retainer w/220 sx. Class "C" cmt.
- June 15, 1975, drilled out cmt. to TD 3530'.
- June 16, 1975, set cmt. retainer @ 3286' and squeezed perfs. 3301-09'; 3330-35' & 3349-60' w/300 Sx. Class "H" cmt.
- June 17, 1975, set cmt. retainer @ 2950' and squeezed perfs. 3115-29', 3187-90', 3256-57', 3272-74' w/200 Sx. Class "H" cmt.
- June 20, 1975, drilled out cmt. to retainer @ 3287'. Pressured csg. above retainer to 1000# w/no dec. in pressure in 15 min. Drilled out cmt. to PBTD of 3530'.
- June 24, 1975, set cmt. retainer @ 3378' and squeezed perfs. 3403-3535' w/300 Sx. Class "C" cmt.
- June 26, 1975, drilled out excess cmt. to PBTD of 3530'.
- June 28, 1975, perf'd Seven Rivers Queen zone w/1 JSPF 3436-39, 3450', 3457-59' (Total 8 hole)
- June 30, 1975, acidized perfs. 3436-3459 w/750 gals. 15% Acid.
- July 2, 1975, ran tubing, rods & pump and placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stacy A. West TITLE Gas Measurement Analyst DATE July 9, 1975

APPROVED BY Oil & Gas Inspector TITLE OIL & GAS INSPECTOR DATE JUL 11 1975

CONDITIONS OF APPROVAL, IF ANY: