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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Langlie-Jal Unit
3. Address of Operator		8. Farm or Lease Name
1300 Wilco Building, Midland, Texas 79701		9. Well No.
4. Location of Well		70
UNIT LETTER M 660 FEET FROM THE South LINE AND 460 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.		Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3185' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Squeeze perfs and reperf. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-enter well.
2. Run cement retainer to 2,940' and squeeze perfs 3,115'-29'; 3,187'-90'; 3,256'-57'; 3,272'-74'; 3,301'-09'; 3,330'-35' and 3,349'-60'.
3. Drill out cement to approximately 3,530' and test casing to 1000#.
4. Perforate the Queen zone and acidize.
5. Stimulate if necessary.
6. Run tubing, rods, and pump.
7. Install pumping unit and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE May 13, 1975

APPROVED BY Joe C TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: