

N.O. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-135
Revised 1-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Langlie-Jal Unit
8. Farm or Lease Name

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

9. Well No.
70

3. Address of Operator
1300 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Langlie-Mattix (Queen)

4. Location of Well	
UNIT LETTER <u>M</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>460</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-10-73	9-23-73	9-25-73	3185' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3775'	3625'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
3115-3360' Seven Rivers Queen	

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger Synergetic Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	787'	12 1/4"	500 Sx. Class "C"	Cmt. Circ.
5 1/2"	15.5#	3781'	7 7/8"	1160 Sx. Class "C"	Cmt. Circ.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3278'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3651-3670' w/1 JSPF (10 holes) 3562-74'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3556-57'; 3539-53'; 3530-31'; 3506-21';		3651-3670'	1000 gal. 15% HCL
3492-3500'; 3456-57'; 3436-39'; 3403-07'; w/1		3403-3574'	2000 gal. 15% HCL
JSPF (68 holes) 3349-60'; 3330-35'; 3301-09';		3403-3574'	Squeezed off perfs. w/600 Sx.
3272-74'; 3256-57'; 3187-90'; 3115-29 w/1 JSPF		3115-3360'	2000 gal. 15% HCL

33. (Total 46 Holes)		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
12-29-73	Pumping	Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1-3-74	24 hrs.		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-0-	-0-		1
			Gas - MCF
			TSTM
			Water - Bbl.
			44
			Gas - Oil Ratio

			Oil Gravity - API (Corr.)
			35.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will Be Sold	Tommy Parrish

35. List of Attachments
Schlumberger Synergetic Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Prod. Manager</u> DATE <u>July 10, 1974</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 673'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1457'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____ 2715'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2838'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3092'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3492'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	392'	392'	Sand & Red Bed				
392'	673'	281'	Red Bed, Anhy. & Salt				
673'	800'	127'	Anhy.				
800'	840'	40'	Anhy. Sand & Red Bed				
840'	1457'	617'	Red Bed				
1457'	2715'	1258'	Salt & Anhy.				
2715'	2857'	142'	Anhy.				
2857'	3000'	143'	Anhy. & Lime				
3000'	3198'	198'	Lime				
3198'	3633'	435'	Lime & Dolo.				
3633'	TD	142'	Lime				
	3775'						