Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

63060

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERIDIAN OIL INC. 30-025-24480 Address P. O. BOX 51810, MIDLAND, TX797101810 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion , Dry Gas X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease State Federal of Fee Lease No. Langlie Jal Unit 70 Langlie Mattix (SRO) 8910115870 Location 660 Unit Letter ___ 460 Feet From The __ Line and _ Feet From The Line 6 Township Section 25S Range 37E Lea NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent) Γ P<u>.O.</u> Box 2648, Houston, TX77252 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gas Co. 201 Main Street, Ft. Worth, TX If well produces oil or liquids, Unit | Sec. Twp. Rge. | Is gas actually connected? When ? rive location of tanks. give location or tanas.

If this production is commingled with that from any other lease or pool, give commingling order number: Oil Well New Weil Workover Gas Well Deepen Plug Back | Same Res'v Diff Res'y Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Gas- MCF Water - Bhia **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above <u>oc</u>t 28 1991 is true and complete to the best of my knowledge and belief. Date Approved ____ ORIGINAL SIGNED BY JERRY SEXTON Signature, DISTRICT I SUPERVISOR Printed Name Title Title 91 POR RELIES CHEY MAY 251993 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multy v completed wells.