Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 ee Instruction at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERIDIAN OIL INC. 30-025-24480 ÐΚ Address O. BOX 51810, MIDLAND, TX797101810 Reason(s) for Filing (Check proper box) Other (Please expiain) New Well inge in Transporter of: Recompletion Oil Dry Gas Change in Operator Condensate If change of operator give name and address of previous operator UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, including Formation Kind of Lease State Forerai Lease No. Langlie Jal Unit Langlie Mattix (SRO) 8910115870 Location 660 M Unit Letter Feet From The Feet From The Line 6 Township <u>25S</u> 37E Range NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Company 77<u>252</u> Box 2648. Houston. TXName of Authorized Transporter of Casinghead Gas \mathbf{X} or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gas Co. 201 Main Street, Ft. Worth, TX 76102 If well produces oil or liquids, Unit When? Sec Twp. Rge. | Is gas actually connected? give location of tanks If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Too Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbis. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bhia, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OCT 28 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON Signature, DISTRICT I SUPERVISOR Printed Name Title 91 Date Telephone

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.