NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name
Langlie-Jal Unit

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

8. Farm or Lease Name

3. Address of Operator
1300 WILCO BUILDING, MIDLAND, TEXAS - 79701

9. Well No.
70

4. Location of Well
UNIT LETTER M, 660 FEET FROM THE South LINE AND 460 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.

10. Field and Pool, or Wildcat
Langlie-Mattix (Queen)

15. Elevation (Show whether DF, RT, GR, etc.)
3185' G.L.

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOB	☐		
OTHER	☐			OTHER Perforate & complete well			☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pressured up 5-1/2" csg. to 1500 psi for 30 min. w/no decline.
2. Ran Bond Log; showed top of cement at 1700' FS.
3. Perforated well from 3651-3670 w/1 JSPF and acidized w/1000 gal. of 15% HCL.
4. Ran rods and tubing and tested well.
5. Pulled rods & tubing and set CIBP @ 3625'.
6. Perforated well from 3562-74; 3556-57; 3539-53; 3530-31; 3506-21; 3492-3500; 3456-57; 3436-3 and 3403-07' (total of 68 shots)
7. Acidized Zone w/2000 gal. 15% HCL.
8. Ran rods & tubing and tested well.
9. Pulled rods & tubing. Set C.I. cement Retainer @ 3382' & squeezed off perfs. w/600 sx. cement in two stages.
10. Perforated well from 3349-60; 3330-35; 3301-09; 3272-74; 3256-57; 3187-90; 3115-29 (total of 46 shots) and acidized perfs w/2000 gal. 15% HCL.
11. Ran rods & tubing to 3278' and began testing well.
12. Completed testing well approximately January 20, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert P. Vernon TITLE Operations Supt. Western Area DATE Jan. 31, 1974

Signed by

APPROVED BY _____ TITLE _____ DATE _____