

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. GUL CONG. DIST. 1984
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

88240-052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER Water Injection Well

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FEL
Sec. 5, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3257' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Convert to Water InjectionX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-84 MIRUSU. Pulled and layed down rods & pump. Installed BOP. Ran in hole with 4-3/4" bit & casing scraper to TD 3691'.

1-3-84 Tested csg to 1000 psi. Tested good. Ran 2-3/8" treating tbq and pkr and set pkr @ 3290'.

1-4-84 A/perfs 3352-3602' w/3000 gal 7-1/2% HCL w/400 SCF N2/bbl. Layed down workstring and ran in hole w/2-3/8" IPC tbq w/Baker Loc-set Pkr and set pkr @ 3289'.

1-5-84 Tested csg to 500 psi. Tested good. RDSU. Well ready for water injection.

RECEIVED
JAN 16 9 23 AM '84
BUREAU OF REVENUE
ROSEN DISTRICT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Services Super.

DATE 1-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

MAY 9 1984

Carlsbad,

NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
MAY 11 1984
G.C.D.
HOBBS OFFICE