

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
N. M. OIL RENTS COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Water Injection		5. LEASE DESIGNATION AND SERIAL NO. LC-052956	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building Midland, Texas 79701		7. UNIT AGREEMENT NAME Langlie-Jal Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL Sec. 5, T-25-S, R-37-E		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 38	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3257' GR		10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Lea	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) Convert to Water Injection XXX

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) \_\_\_\_\_  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Move in and rig up service unit.
2. Pull rods and tubing and lay down.
3. Go in hole with casing scraper and clean out to T.D.
4. Acidize perforations with 3000 gallons of 7 1/2% iron sequestered acid.
5. Swab acid off perforations.
6. Run IPC tubing and Guiberson Uni-Packer IV or equivalent and set 50' + above top perforation.
7. Connect well up for injection.
8. Commence injection not to exceed 800 psi/day.
9. When well stabilizes run injection profile.

18. I hereby certify that the foregoing is true and correct

SIGNED Karen Friday TITLE Production Analyst DATE 9-15-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE SEP 19 1983

SEP 19 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

RECEIVED  
SEP 21 1983  
G.C.D.  
HOLDS OFFICE