

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP: LTR.  
(Other instructions on the  
reverse side)Form approved:  
Budget Project No. 45-11424  
5. LEASE DESIGNATION AND SERIAL NO.

LC 052956

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Langlie-Jal Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 38	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "A", 660' FN&EL		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E	
15. ELEVATIONS (Show whether D <sub>2</sub> , RT, CR, etc.) 3257' GL		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. November 3, 1976, re-entered well and pulled rods & tubing. Cleaned out to PBTD 3691'.
2. November 4, 1976, RU Dowell and pumped first stage of frac. as following:
  - (a) Pumped 750 gals. 15X F-75 acid.
  - (b) Pumped 2000 gals. YF2PSD pad
  - (c) Pumped 2000 gals. YF2PSD and 1#/gal. 20/40 sand.
  - (d) Pumped 2000 gals. YF2PSD and 1½#/gal. 20/40 sand.
  - (e) Pumped 2000 gals. YF2PSD and 2#/gal. 20/40 sand.
  - (f) Flushed w/2% KCL slick water.
3. November 5, 1976, Dowell frac'd well w/750 gals. 15X F-75 acid & 2000 gals. gelled water pad; 2000 gals. gelled water and 1# sand/gal; 2000 gals. gelled water & 1½# sand/gal; 2000 gals. gelled water & 2# sand/gal. Ran 1000# block 50/50 Benzoic acid flakes and rock salt followed by 750 gals. 15X F-75 acid followed by 2% KCL slick water.
4. November 9, 1976, cleaned out 55' of sand to TD 3685'. Ran rods & pump.
5. November 10, 1976, placed well back on production.

19. I hereby certify that the foregoing is true and correct

SIGNED

*Stanley A. Bell*

TITLE Senior Prod. Analyst

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

