Form 9-331 (May 1963) DEPAR	UNITED STATES SUBMIT IN TR TMEN OF THE INTERIOR verse side)  GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO.  LC-052956
SUNDRY NO (Do not use this form for pro Use "APPL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER		7. UNIT AGREEMENT NAME Langlie Jal Unit
2. NAME OF OPERATOR Union Texa	s Petroleum Corporation	8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR 1300 Wilco	9. WELL NO. 38	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface  Unit Letter A, 660	Langlie-Mattix (Queen) 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  Sec. 5, T-25-S, R-37-E	
14. PERMIT NO.	16. ELEVATIONS (Show whether DF, RT, GR, etc.)  3257 GR	12. COUNTY OR PARISH 13. STATE  Lea New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16.

I	SUBSEQUENT REPORT OF:	
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING.  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*
  - 1. Tested  $5\frac{1}{2}$ " casing to 1500 psi for 30 minutes.
  - 2. Logged well.
  - 3. Perforated well with 1 JSPF from 3602-3594'; 3590-76'; 2 JSPF from 3565-59'; 3546-42'; 3531-22'; 3502-3488'; 3456-52'; 3446-42'; 3422-16'; 3378-72'; 3354-52'. (Total shots 146)
  - 4. Acidized perforations with 4500 gals. of 15% NEHCL.
  - 5. Run tubing and rods.
  - 6. Place well on production.

8. I hereby certify that the foregoing is true and con		ations SuptWestern AreaDATB 4-9-74
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

\*See Instructions on Reverse Side