Subnút 5 Copies	Sta	e of New Mexico	·
Appropriate District Office		nd Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 8824	OIL CONSE	RVATION DIVISION	at Bottom of Pag
DISTRICT II P.O. Drawer DD, Artesia, NM 883	210 F	O. Box 2088	64021
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM -		ew Mexico 87504-2088	- ·
	REQUEST FOR ALL	WABLE AND AUTHORIZATIC	N
Cperator	TO TRANSPOR	T OIL AND NATURAL GAS	cii API No.
Tahoe Eneryg, Inc	•		30-025-24609
Address 3000 M. Toducturia	1 Willing m 7070	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper	-	Other (Please explain)	
New Well	Change in Transporter Oil Dry Gas		ovember 1, 1991
Change in Operator	Casinghead Gas X Condensate		ovember 1, 1991
f change of operator give name nd address of previous operator			
I. DESCRIPTION OF W	ELL AND LEASE		
Lease Name Harrison	Well No. Pool Name,	Including Formation Ki	nd of Lease No.
ocation	Langi.	ie Mattix 7-R QN GB xSu	Nex Foderal XXIX. Fee
Unit LetterA		he <u>North Line and 860</u>	Foct From TheEastLi
Section 7 To		B7E NMPM. Lea	
			County
I. DESIGNATION OF T	CANSPORTER OF OIL AND N	ATURAL GAS Address (Give address to which approv	and around this form in the head
Scurlock Permian		P.O.Box 4648, Houston	n, TX 77210-4648
Sid Riachrad Carbo		Address (Give address to which approv	ed copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp.	201 Main Street, Ford Rge. is gas actually connected?	en?
ve location of tanks.		ves	7-19-74
. COMPLETION DATA	that from any other lease or pool, give com	mingling order number	
Designate Type of Complet	ion - (X)	il New Well Workover Deepen	Plug Back Same Res'v Dill Res'v
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evalions (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	
r orations			Tubing Depth
			Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	JEST FOR ALLOWABLE		
LWELL (Test must be aft	ter recovery of solal volume of load oil and s	nuss be equal to or exceed top allowable for th	is depth or be for full 24 hours.)
e First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)
igth of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Bbls.	Water Dill	
		Water - Bbis.	Gas- MCF
S WELL			
ual Prod. Test - MCF/D	Lough of Test	Bbls. Condensaie/MMCF	Gravity of Condensals
ay Method (pilot, buck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		····· [
bereby certify that the rules and reg	CATE OF COMPLIANCE		
Division have been complied with and that the information given above true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION NOV 0 1 1991	
The soc complete to the Bea of m	y knowledge and belief.	Date Approved	ITUA A T 1991
- 1- com 19 Course	and the and the second		
K.A. Freeman	President	By ORIGINAL SYGNED DISTRICT I S	
nited Name			
	Title	ll Titla	
<u>10/29/91</u>	1 ille <u>915/697-7938</u> Telephone No.	FOR RECORD	OPHY MAY 25199

TIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.