SA TAFE FIE G.S. DOFFICE	E REQUE G.S. AUTHORIZATION TO T			CONSERVATION COMMISS T FOR ALLOWABLE AND RANSPORT OIL AND NAT		Porm C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
OPERATOR OPERATOR I. PRORATION O Operator Tahoe	GAS FFICE	ttle Company				
Address P.C. Bo	x 7032 Mid	dland, Texas	79701			
Reason(s) for filin				Other (Please exp	lain)	
New Well Recompletion Change in Owners)		Change in 7 Oil Casinghead	Transporter of: Dry C Gas Cond	Sas		
			L Suite 140 (Campbell Centre 835 Dal	O N. Centra Las, Texas	l Expressway 15206
II. DESCRIPTION		Well No. P	ool Name, Including	Formation Kin	d of Lease	
HARRIS Location	ON		anglie Matti	x-7 Rivers Queen _{Stat}	e, Federal or Fee	Fee Lease No.
Unit Letter	A <u>66</u>	Feet From	North	860	et From The	Cast
Line of Section	7 T	ownship 25-S	Range	37-Е , ммрм,		County
III. DESIGNATION	OF TRANSPOR	TER OF OIL A	ND NATURAL G	45		
T he permia	n Corporati	on Permian (E	ff. 9 / 1 /87	Actess (Give address to wh Box 1183, Houst	on. Texas 7	7001
Name of Authorized El Paso N	l Transporter of Ce atural Gas	asinghead Gas 🗌 Co.	or Dry Gas	Address (Give address to wh P.O. Box 1492 H	ich approved copy (of this form is to be sent)
If well produces oil give location of tar		Unit Sec.	Twp. Rge. 25-S 37-E	is gas actually connected?	When	
				give commingling order num		9-74
IV. COMPLETION D	DATA			·		No
	pe of Completi	-(X) = (X)	1		i iebeu i iebeu i bind Pe	ick Same Res'v. Diff. Res'v.
Date Spudded 12-8-73		Date Compl. Read 3-5-7	ly to Prod.	Tetal Dapth 3642	P.B.T.I	3600
Elevations (DF, RK 3174 GL	B, RT, GR, etc.j		g Formation Vers-Queen	Top Oil/Gas Pay 3214	Tubing	
Perforations	1	_ k	Ver D-Vueen	5214	Depth C	3515 asing Shoe
3257-3515 1	/ 12 shots			D CEMENTING RECORD		
HOLE	SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT
$\frac{12\frac{1}{4}}{77/8}$		8 5/8		357		175
/ //O		<u><u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u>		3636		375
V TEST DATA AN	D DEOUEST E					
V. TEST DATA AND OIL WELL			E (Test must be a able for this de	fter recovery of total volume of opth or be for full 24 hours)		s equal to cr exceed top allow-
Date First New Oil	Run To Tanks	Date of Test		Producing Mathod (Flow, pum	p, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke S	ize
Actual Prod. During	Test	Oil-Bbls.		Water-Bbls.	Gas-MC	F
GAS WELL	**************************************		*****	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-!	MCF/D	Length of Test		Bbla. Condensate/MMCF	Gravity	of Condensate
Testing Method (pite	os, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S	20
I. CERTIFICATE O	F COMPLIAN	CE		OIL CONS	ERVATION C	OMMISSION
I hereby certify tha Commission have t above is true and	been complied w	vith and that the	Information given	APPROVEDOdg		. 19
				Joe TITLE	D Marriel	
Ja. a.	1	K.A.	Freeman	This form is to be fi		
<u>X.G. Acconaccións</u> Petroleum Engineer				well, this form must be a	companied by a	newly drilled or deepened tabulation of the deviation
(75.1-)				tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-		
(Date)					na I, II, III, and	VI for changes of owner, such change of condition.
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