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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name

2. Name of Operator	JOHN H. HILL	9. Well No.
3. Address of Operator	313 E. Anderson Lane - Suite 332, Austin, Texas 78752	1
4. Location of Well		10. Field and Pool, or Wildcat

UNIT LETTER	A	LOCATED	660	FEET FROM THE	North	LINE AND	860	FEET FROM		12. County	Lea
THE	East	LINE OF SEC.	7	TWP.	25S	RGE.	37E	NMPM			

15. Date Spudded	12-8-73	16. Date T.D. Reached	12-19-73	17. Date Compl. (Ready to Prod.)	3-5-74	18. Elevations (DF, RKB, RT, GR, etc.)	3182G R 3191KB	19. Elev. Casinghead	
20. Total Depth	3642	21. Plug Back T.D.	3626	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	3257-3513 Seven Rivers - Queen,	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Dual Laterolog, Gamma Ray - Density - Neutron	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	353	11	175 sks Class C, 2% C.C.	None
4-1/2	9.5	3636	7-7/8	325 sks Posmix&Class C,	None
				8# salt & 1/4# Flocele/sk.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3496	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1-3/8" hole @ 3257, 3278, 3309, 3315, 3337, 3362, 3433, 3436, 3472, 3491, 3499, & 3513 (Total 12)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3257-3513
	1000 gals 15% NE Acid,
	40,000# Sand, 28,000 gals
	gelled fresh water

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
2-6-74	Pumping 1-1/2" Insert pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-5-74	24			30	206	32	6,867:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			30	206	32	31°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	G. F. Phillips

35. List of Attachments	Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Superintendent	3/8/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1063	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1156	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2698	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2850	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3082	T. Devonian	T. Menefee	T. Madison
T. Queen	3404	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1063	1063	Redbeds				
1063	1156	93	Anhydride				
1156	1320	164	Salt				
1320	2698	1378	Anhydride & Salt				
2698	2850	152	Dolomite				
2850	2994	144	Sand & Dolomite				
2994	3642	648	Dolomite & Lime w/sand stringers.				