Form 3160-5 (August 1999)

ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Division
. J25 N. Frencholdr.
Hobbs: N. 1004-0133
5. Lease Serial No.

NM 0321613

abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA Agreement, Name and/or No. 293216130			
1. Type of Well						8. Well Name and No.			
Oil Well Gas Well Other						#4 4			
2. Name of Operator Conoco Inc.						9. API Well No.			
				nclude area code) 30-025-24622					
10 Desta Drive, Suite 100W (915) 68 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						10. Field and Pool, or Exploratory Area Jalmat Yates Gas			
Sec. 17 T24S R37E C					11. County or Parish, State Lea County, New Mexico				
	PPROPRIATE BOX(E	ES) TO IND	ICATE NATU	RE OF NOT	ICE, REPORT, OR C	OTHER DA	TA		
TYPE OF SUBMISSION	CTION	·.							
	☐ Acidize		Deepen		Production (Start/Resi	ume)	Water Shut-Off		
Notice of Intent	☐ Alter Casing		Fracture Treat		Reclamation		Well Integrity		
Cultura museus Domont	Casing Repa	ir 🗖	New Construc	tion 🔲	Recomplete	Y	Other Varian	nce	
Subsequent Report	Change Plan	ıs 🗖	Plug and Aba	ndon 🔲	Temporarily Abandon	l			
Final Abandonment Notice	Convert to I	njection 🗖	Plug Back		Water Disposal				
markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco Inc. requests a variance to Onshore Oil & Gas Order No. 5, Part III, Section C, Subsection 17, regarding the frequency of gas meter testing for sales and allocations meters. In conjunction with this variance, Conoco Inc. seeks relief from gas meter testing per guidelines established in Notice to Lessees and Operators of Federal and Indian Oil and Gas Leases 1992-5, New Mexico (NTL 92-5 New Mexico) for Low Volume and/or Marginal Gas Meters. Conoco seeks a variance to the quarterly frequency of gas meter testing for the sales and/or allocation meters as stated in Onshore Oil & Gas Order No. 56, Part III, Section C, Subsection 17, to a semi-annual frequency per NTL 92-5, New Mexico, for the low volume and/or marginal gas production from the well and lease specified above.									
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Aaron L. Braden				Measuren	nent Foreman	· 1)()>			
Signature Clason	J. Breden		Date:	April 29, 2	2002				
	THIS SPAC	E FOR RE	DERAL OR	STATE OF	ICE USE				
Approved by				Title		Date			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Date Office									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

RECEIVED

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