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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III	Santa Fe, New Mexico 87504-2088
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWARI F AND ALITHOL

I.		FOR ALLOV				N			
Conoce of						API No.	2/2//		
Address P.O. Box		2 1/ /	`		· · · · · · · · · · · · · · · · · · ·	3000	25246	12	
Reason(s) for Filing (Check prop	1959 7 er box)	nidland		19705 ther (Please ex	iain)	· · · · · · · · · · · · · · · · · · ·			
New Well Recompletion		in Transporter of:	_						
Change in Operator	Oil Casinghead Gas	Dry Gas 2 Condensate [<u>\(\frac{\zeta}{1} \) \(\frac{\zeta}{1} \)</u>						
f change of operator give name and address of previous operator									
II. DESCRIPTION OF W	VELL AND LEASE								
Lesse Name Gack B-	Well No	o. Pool Name, inc		g		d of Lease Le, Federal or F		Lesse No.	
Location	71 7	galma	I gots	seven.	ICVO)	2 54 🗸	029.	32/6/	
Unit Letter	- : 990	_ Feet From The	<u></u>	ne and	190-17	7 8 C Feet From The	:_W	Lo	
Section /7 T	Ownship 245	Range 3	7E .N	MPM. Z	ea			County	
II. DESIGNATION OF T	TPANSPORTER OF	771 A 310 31A 0						County	
II. DESIGNATION OF The Name of Authorized Transporter of	f Oil or Cond	DIL AND NAT	Address (Gr	e address to wi	rich approve	td copy of this	form is to be s	eri)	
tame of Authorized Transporter of	Comment Gra								
Phillips 66 na	tural bas como	or Dry Gas X	4001	Pentiroo		od copy of this		en) 79762	
well produces oil or liquids, ve location of tanks.	Unit Sec.	Two R	c. is gas actuali	y connected?	Whe	n?		17/62	
this production is commingled with	th that from any other lease or	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	<u>a)</u>		10-	12-90		
. COMPLETION DATA	\		dring order artis						
Designate Type of Comple	etion - (X)	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
nte Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.D.	1	<u> </u>	
evanons (DF, RKB, RT, CR, etc.)			Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
erforations									
	· · · · · · · · · · · · · · · · · · ·					Depth Casin	g Shoe		
HOLE SIZE	TUBING,	CASING AND)				
	OAGING & TO	JBING SIZE		DEPTH SET		<u> </u>	SACKS CEME	NT	
			· ·						
TEST DATA AND REQ	UEST FOR ALLOW	ABLE							
te First New Oil Run To Tank	Date of Test	of load oil and mus		sceed top allow had (Flow, prem			or full 24 hour.	s.)	
ngth of Test					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
igui or Teat	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
nual Prod. During Test	Oil - Bbis.	Oil - Bbis.		Water - Bbls.			Gas- MCF		
AS WELL		 	:	-					
tual Prod. Test - MCF/D	Langth of Test		Bbis. Condense	te/MMCF		Gravity of Co	edensale		
ing Method (puot, back pr.)	Tuhing Program (Charle	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Ask Sin		
	Table (Sing-						Choke Size		
OPERATOR CERTIF	FICATE OF COMP	LIANCE		I CONC		TION			
hereby certify that the rules and r Division have been complied with	and that the information gives	ation n above		L CONS	PEHVA	TION L	NISIOI	V	
true and complete to the best of	my knowledge and belief.		Date A	Approved					
Coal CI	sa hand] [
Ceal O. yart	2001ch	anal, ch	Ву	Q SIGE			e - Craft		
rizted Name V	murge or	(malyst Fille 76-5583							
11-8-90 Date	(915) 68	6-5583	''e_		···				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fall out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.