	COMMISSION
Form 9-331 Dec. 1973 LINITED STATES HOBBS, NEW M	EXICO 88240 Form Approved. Budget Bureau No. 42–R14
UNITED STATES HOBBS, NEW I	5. LEASE
DEPARTMENT OF THE INTERIOR	
	NM 0321613
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELL	
Do not use this form for proposals to drill or to deepen or plug back to a dif eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
<b>1</b> - 11	
1. oil gas well well other	Jack B-17
	9. WELL NO.
2. NAME OF OPERATOR	4
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Jalmat Yates Gas
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spac	e 17 AREA
below.)	Sec. 17, T-245, R-37E
AT SURFACE: 990 FAL \$ 990 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	Lea NM
	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT REPORT, OR OTHER DATA	ICE, 15. ELEVATIONS (SHOW DF, KDB, AND V
ULL OR ALTER CASING	change on Form 9-330.)
BANDON*	
BANDON*	I is directionally drilled, give subsurface locations a rtinent to this work.)* S 1590 HCL acid. Flushed wf 13 MCF
HANGE ZONES BANDON* other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pe MIRU 11/27/81. Acidized OH w/ 35 bbl	I is directionally drilled, give subsurface locations a rtinent to this work.)* IS 15% HCL acid. Flushed w/ 13 MCF
HANGE ZONES BANDON* bother) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pe MIRU 11/27/81. Acidized OH w/ 35 bbl 10 ppg brine. Tested 1/29/82: 269	N is directionally drilled, give subsurface locations a rtinent to this work.)* Is 15% HCL acid. Flushed w/ 13 MCF
HANGE ZONES BANDON* bother) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pe MIRU 11/27/81. Acidized OH w/ 35 bbl 10ppg brine. Tested 1/29/82: 269 We did not frac this well.	I is directionally drilled, give subsurface locations a rtinent to this work.)* S 15% HCL acid. Flushed wf 13 MCF DECENTY ES 18 1982 U.S. GEOLOGICAL SUPPLY ROSWELL NEW MELLION
HANGE ZONES BANDON* other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pe MIRU 11/27/81. Acidized OH w/ 35 bbs 10 ppg brine. Tested 1/29/82: 269 We did not frac this well. Subsurface Safety Valve: Manu. and Type	I is directionally drilled, give subsurface locations a rtinent to this work.)* S 15% HCL acid. Flushed wf 13 MCF DECENTY FEB 18 1982 U.S. GENLOGICAL SUBVEY HOSWELL NEW MELLOG
<ul> <li>HANGE ZONES</li></ul>	I is directionally drilled, give subsurface locations a rtinent to this work.)* S 15% HCL acid. Flushed wf 13 MCF DECENTY 13 FEB 1 8 1982 CH & GAS U.S. GEOLOGICAL SUPPORT HOSWELL NEW MEACO Set @
HANGE ZONES BANDON* other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pe MIRU 11/27/81. Acidized OH w/ 35 bbs 10 ppg brine. Tested 1/29/82: Z69 We did not frac this well. We did not frac this well. Bubsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct IGNED We did Depter Structure Administrative St	I is directionally drilled, give subsurface locations a rtinent to this work.)* S 15% HCL acid. Flushed wf 13 MCF DECENTY 13 FEB 18 1982 U.S. OFDIOGICAL SUPPORT NOSWELL NEW MEDICO Set @ JPERVISOF DATE February 11,1982
HANGE ZONES BANDON* bother) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pe MIRU 11/27/81. Acidized OH w/ 35 bbl 10 ppg brine. Tested 1/29/82: Z69 We did not frac this well. We did not frac this well. B. I hereby certify that the foregoing is true and correct IGNED Multiplicative Summer Structure Administrative Summer Structure Summer Summer Structure Summer Summer Structure Summer Summer Structure Summer Structure Summer Structure Summer Structure Summer Structure Summer Structure Structure Structure Summer Structure Summer Structure Str	I is directionally drilled, give subsurface locations a rtinent to this work.)* S 15% HCL acid. Flushed wf 13 MCF DECENTY 13 FEB 1 & 1982 OIL & GAS U.S. GEOLOGICAL SUPPORT NOSWELL NEW MERCO Set @ JPERVISOF DATE February 11,1982 ate office use)
HANGE ZONES BANDON* other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pe MIRU 11/27/81. Acidized OH w/ 35 bbl 10 ppg brine. Tested 1/29/82: 269 We did not frac this well. Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct IGNED Multi-Mittan well. ACCEPTED FOR AECONDIS space for Federal or Sta PTTER & Catagorium	I is directionally drilled, give subsurface locations a rtinent to this work.)* S 15% HCL acid. Flushed wf 13 MCF DECENTY 13 FEB 18 1982 U.S. OFDIOGICAL SUPPORT NOSWELL NEW MEDICO Set @ JPERVISOF DATE February 11,1982

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