

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0321613	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Jack B-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1980' FNL of Sec. 17 At top prod. interval reported below Same At total depth Same		9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Palmetto Gates (Base)	
15. DATE SPUDDED 2-18-74		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 17 T-245 R-37 E	
16. DATE T.D. REACHED 3-4-74		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 3-12-74		13. STATE N.M.	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.) 3,289' GR		19. ELEV. CASING HEAD _____	
20. TOTAL DEPTH, MD & TVD 3,200'		21. PLUG, BACK T.D., MD & TVD ---	
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top Bottom		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP & LL-9		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20*	429'	12 1/4"
5 1/2"	15.5*	2,800'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
Circ. 260 sacks		300 sacks	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		N/A	
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	N/A	
2 3/8	2,785'		
31. PERFORATION RECORD (Interval, size and number) Open hole 2,800' - 3,200'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
NONE		NONE	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-10-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-14-74	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD ---
FLOW. TUBING PRESS. 100	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 0
GAS—MCF. 2,000		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) ---		GAS GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sell			
35. LIST OF ATTACHMENTS ---			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Division Office Manager	
DATE 6-17-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-A, NM 0321613, File 2

INSTRUCTIONS