## NO. OF COPIES RECEIVED DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMISS

Form C-104

|   | SANTA FE  | REQUEST  | FOR ALLOWABLE  | Supersedes Old C-104 and C-110<br>Effective 1-1-65 |  |
|---|---|--|--|--|--|
| }   | U.S.G.S.  | 44,7,100,17,10,1,70  | AND  |  |  |
|   | LAND OFFICE   | AUTHORIZATION TO TRA                                       | INSPORT OIL AND NATURAL G  | iAS  |  |
|   | OIL   | ·  |  |  |  |
|   | TRANSPORTER GAS   |  |  |  |  |
|   | OPERATOR  |  |  |  |  |
| 1.  | PRORATION OFFICE  |  |  |  |  |
|   | Operator  CUNTINGNIAI DII COMPING  Address  BOX 460 Hobbs, H. M. 88240  Reason(s) for filing (Check proper box)  Other (Please explain)   |  |  |  |  |
|   | Address (1) 11.16 (1) E.S. (1)  |  |  |  |  |
|   | Reason(s) for filing (Check proper box)   | n(s) for filing (Check proper box)  Other (Please explain) |  |  |  |
|   | ew We!l Change in Transporter of:   |  |  |  |  |
|   | Recompletion  | Oil Dry Ga   | ıs 🔲   |  |  |
|   | Change in Ownership   | Casinghead Gas Conden                                      | nsate  |  |  |
|   | If change of ownership give name  |  |  |  |  |
|   | and address of previous owner   |  |  |  |  |
| II.   | DESCRIPTION OF WELL AND Lease Name  | Well No. Pool Name, Including Fo                           | ormation   Kind of Lease   | 7 Mm 0 32/6/3 Lease No.                            |  |
|   | JACK 8-17   | 4 JAIMAT   | State, Federa  | l or Fee   |  |
| Location Unit Letter C; 990 Feet From The /YORTh Line and /980 Feet From The WCST |   |  |  |  |  |
|   |   |  |  | rhe WIT  |  |
|   | Line of Section 17 Tov  | vnship 24 Range  | 37 , NMPM,   | Lea County   |  |
|   | Eine of Section // 10.  | ,,,,,,,,,,,,,,   |  |  |  |
| III.  | DESIGNATION OF TRANSPORT  | TER OF OIL AND NATURAL GA                                  | Address (Give address to which approx  | ued conv of this form is to be sent!               |  |
|   | Name of Authorized Transporter of Oil   | or Condensate  | Address (Give duaress to which approv  | bed copy of this joint is to be sent;              |  |
|   | Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)      |  |  |  |  |
|   | <u> </u>  | _  | JAI. New Mexi  | CJ   |  |
|   | If well produces oil or liquids,  | Unit Sec. Twp. Rge.  | JAI New Mexicon Who  | en 5 0 111   |  |
|   | give location of tanks.   | 1 1 1  | 445  | 3 = 7 = 79   |  |
|   |   | th that from any other lease or pool,                      | give commingling order number:   |  |  |
| IV.   | COMPLETION DATA   | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back   Same Resty. Diff. Resty.               |  |
|   | Designate Type of Completic   | , , , ,  |  |  |  |
|   | Date Spudded 2-18-74  | Date Compl. Ready to Prod.                                 | Total Depth 3200   | P.B.T.D.   |  |
|   | Elevations (DF, RKB, RT, GR, etc.)  | 3-//-74 Name of Pspducing Formation                        | Top Oil/Gas Pay  | Tubing Depth                                       |  |
|   | 3789 GR   |  | 2914   | 2785   |  |
|   | Perforations  | Galmat Pau   |  | Depth Casing Shoe                                  |  |
|   | 2800  |  |  |  |  |
|   |   | TUBING, CASING, AND  | CEMENTING RECORD   |  |  |
|   | HOLE SIZE   | CASING & TUBING SIZE                                       | DEPTH SET  | SACKS CEMENT                                       |  |
|   | 12 "4   | 8 5/8  | 429  | 300  |  |
|   |   | 2 3/0  | 2785   |  |  |
|   |   | 2 3/1  | 5/85   |  |  |
| V.  | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-    |  |  |  |  |
|   | OIL WELL able for this depth or be for full 24 hours)   |  |  |  |  |
|   | Date First New Oil Run To Tanks   | Date of Test   | Flow   | ,,,  |  |
|   | Length of Test  | Tubing Pressure  | Casing Pressure  | Choke Size   |  |
|   |   |  |  |  |  |
|   | Actual Prod. During Test  | Oil-Bbls.  | Water-Bbls.  | Gas-MCF  |  |
|   | l   |  |  |  |  |
|   | GAS WELL  |  |  |  |  |
|   | Actual Prod. Test-MCF/D   | Length of Test   | Bbls. Condensate/MMCF  | Gravity of Condensate                              |  |
|   | /233  | 24   |  |  |  |
|   | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)                                  | Casing Pressure (Shut-in)  | Choke Size   |  |
|   | back Press  | 276  |  |  |  |
| ₽¥,   | CERTIFICATE OF COMPLIAN   | CE   | OIL CONSERVA   | ATION COMMISSION                                   |  |
|   | the standard state of the Oil Conservation  |  | APPROVED , 19, 19  |  |  |
|   | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given |  | Till the trib  |  |  |
|   | above is true and complete to the   | e best of my knowledge and belief.                         | TITLE  |  |  |
|   |   |  |  |  |  |
|   |   |  | This form is to be filed in  | compliance with RULE 1104.                         |  |
|   | Q. Dellersi.  |  | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taste taken on the well in accordance with AULE 111. |  |  |
|   | Dellerger (Sign   | ature)   |  |  |  |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

5-6-74

Separate Forms C-104 must be filled for each pool in multiply completed wells.

Separate Forms C-104 must be filed for each pool in multiply completed wells.