

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-24627

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet from The West Line

Section 12

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3108.8 GR

11.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to workover wellbore for South Justis Unit as follows:

1. Press test csg to 500#.
2. DO CIBP @ 5100.
3. DO CIBP @ 5660.
4. CO to 6200 PBD.
5. Add perforations & stimulate.
6. RIH w/CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ken W. Gosnell

TITLE

AGENT

DATE

9-7-93

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE

(915) 688-5672

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY:

SEP 10 1993

WORKOVER PROCEDURE

DATE: 8/13/93

WELL & JOB: SJU "F" #11 - Clean out to 6200' and bring into unit

DRILLED: 1974

LAST WORKOVER: 6/24/91 - TA well

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: B. G. Voigt

TD: 6300'

PBD: 5100'

DATUM: 11' RKB-GL

TUBINGHEAD: ?

SIZE:

PRESS RATING:

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	8-5/8"	28 lb	?	980'	400 sx	circ
INTER:						
PROD:	5-1/2"	14.5 & 15.5 lb	J-55	6200'	1000 sx	2000' (TS)
LINER:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TOP</u>	<u>BTM</u>	<u>TO</u>

PERFORATIONS: Blinebry: 5142, 45, 48, 51, 54, 67, 75, 79, 84, 86, 88, 5208, 18, 20, 38, 40, 42, 58, 60, 5317, 5406, 08, 10, 63, 85, 5557, 59, 5603, 11' (Abandoned 6-24-91 with CIBP)
Tubb/Drinkard: 5822, 26, 31, 32, 33, 59, 78, 91, 5902, 07, 6130, 39, 45, 51, 56, 62, 63, 68, 69, 77, 78, 84, 87, 88, 89, 97, 98' (Abandoned 2-14-91 with CIBP)

TUBING:	SIZE: NONE	WEIGHT:	GRADE:	THREAD:
BTM'D @		JOINTS:	MISC:	

PACKER AND MISC: CIBP at 5100' (set 6-24-91)
CIBP at 5660' (set 2-14-91)

HISTORY AND BACKGROUND: This well was originally drilled as a Blinebry producer in 1974. The Tubb/Drikard was perforated in April of 1977, and in July of 1977, the Blinebry and Tubb/Drinkard zones were commingled. In February of 1991, the Tubb/Drinkard zone was abandoned by setting a CIBP at 5660'. In June of 1991, the well was TA'd by setting a CIBP at 5100'. Currently, the well has packer fluid in it.

SCOPE OF WORK: Clean out to 6200' and bring into unit

PROCEDURE

1. MIRU PU. ND WLHD. NU BOP.
2. Close blind rams on BOP and test casing to 500 psi.
3. RIH with 4-3/4" MT bit and DC's on 2-7/8" WS to 5100'. DO CIBP and continue in hole to 5660'. DO CIBP and clean out well to 6200'. Circulate hole clean and POOH.
4. Perforate and stimulate per O/A Engineering design.
5. RIH with completion assembly per F/P Engineering design. ND BOP. NU WLHD. RIH with pump and rods per F/P Engineering design.
6. RD PU. TOTPS.

Benny Voigt 8-13-93
Permian Team Drilling Engineer

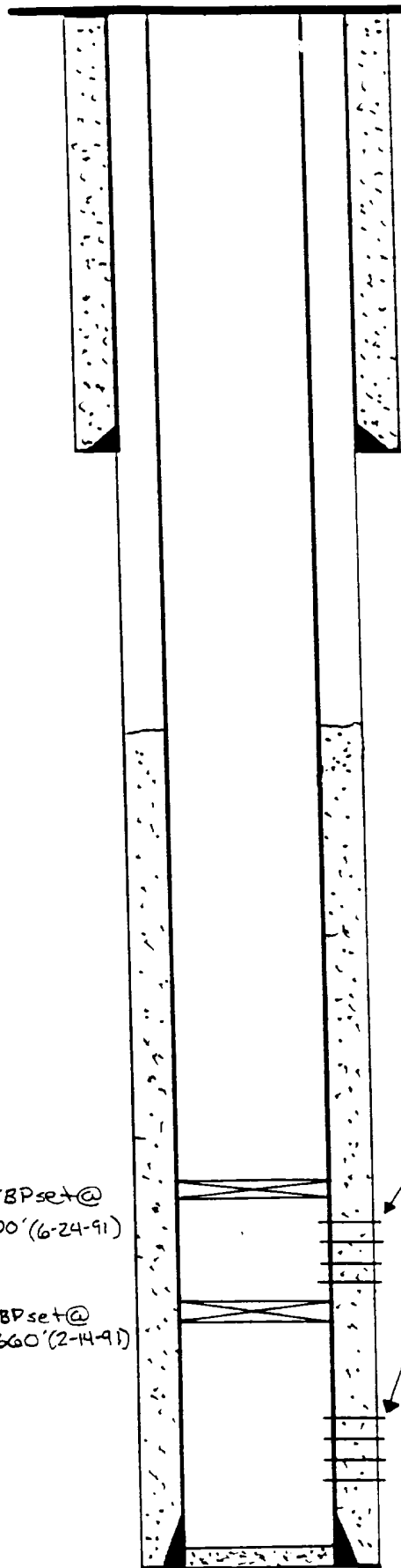
JA 8/13/93
Permian Drilling Team Leader

STW "F" # 11

Current Wellbore Diagram

RKB= 11'

Proposed Wellbore Diagram



8-5/8" 28 lb (? Grade) csg. set at 980'. Cemented w/ 400sx cement. TOC = surface.

Current CA:

None.

Proposed CA:

Per F/P Engineering design

Current Perforations:

Blow by: 5142 - 5611' (Abandoned 6-24-91)

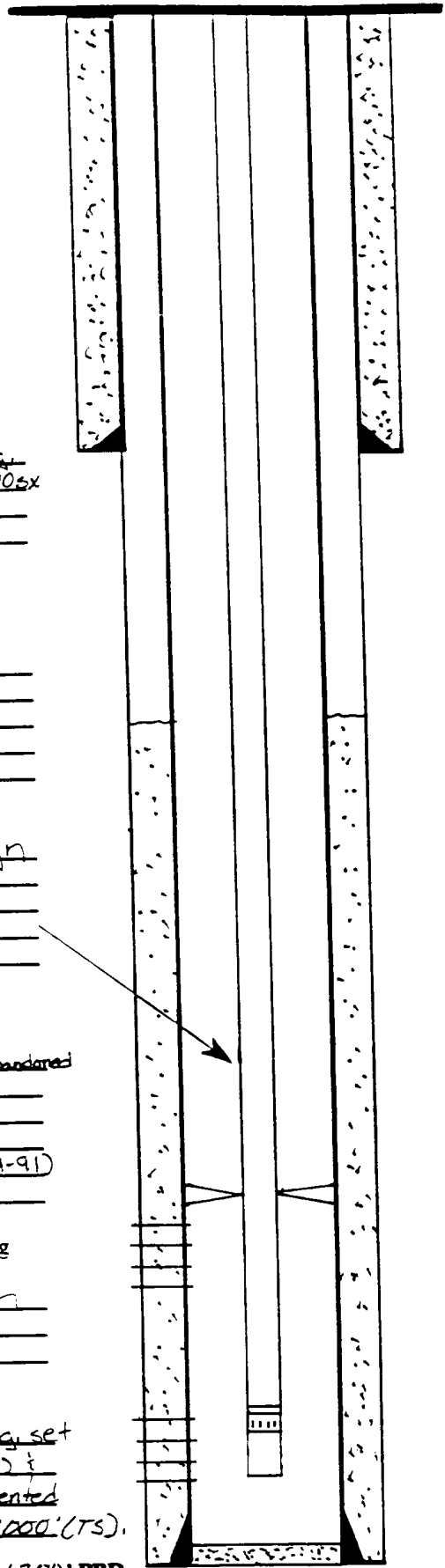
Tubing/Domkard: 5822 - 5998' (Abandoned 2-14-91)

Perforations Added or Squeezed During Proposed WO Operations:

Per O/A Engineering design

5 1/2" 14.5 / 15.5 lb 5-55 csg. set at 6300'. 14.5 lb (1-3393') / 15.5 lb (3393 - 6300'). Cemented w/ 1000sx cement. TOC = 2000' (TS).

6300' TD 5100' PBD 6300' TD 6200' PBD



CIBP set @ 5100' (6-24-91)

CIBP set @ 5660' (2-14-91)