enit 5 Copies propriete District Office Appropriate District Colors
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Ariec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ARCO 011 and Gas Company ARCO 011 and Gas Company ARCO 011 and Gas Company P.O. Box 1710 - Hobbs, New Mexico 88241-1710 P.O. Box 1710 - Hobbs, New Mexico 88241-1710 P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Cassos(e) for Filing (Check proper box) Cassos(e) for Filing (Check proper box) Change is Transporter of: EATON NW JH J /5 Cassosped Operator give name d address of previous operator L. DESCRIPTION OF WELL AND LEASE Casse Name South Justis Unit "F" // Justis Blinebry Tubb Drinkard Constitute Unit Letter	ATURAL GAS	AND NATURAL G	TO TRANSPORT OF	ne
ARCO 011 and Gas Company 30-025- 2462 Address P.O. Box 1710 - Hobbs, New Mexico 88241-1710	Well API No.	7110	TO TRANSI ON O	
P.O. BOX 1710 - Hobbs, New Mexico 88241-1710 Other (Please explain) Change Well Name From Month of Please (Change of person beat) Other (Please explain) Change Well Name From Well Other (Please explain) Change Well Name From Mexico Other Change Well Name From Name Change Well Name From Name	30-025- 24627		anv	
P.O. BOX 1710 — Hobbs, New Mexico 88241-1710 Change is Insported of State Office (Please explain) Change Well Name From working the Change with the Change in Insported of State Office (Please explain) Change Well Name From State of State Office (Please explain) Change Well Name From State Office (Please explain) Change with the Change in Openitor State Office (Please explain) Change in Openitor State Openitor Openitor Openitor State Openitor Open	•		any	
Change in Transporter of: FATON NILL TH AT IS Completion Oil Dry Gas Effective: - -9.3		-1710	New Mexico 8824	P.O. Box 1710 - Hobbs
Compeletion Casinghead Gas Condensate Effective: 1-1-93 bases of operator give same landers of provisos operator DESCRIPTION OF WELL AND LEASE DESCRIPTION OF WELL AND LEASE Una Letter		X Other (Please exp		ason(s) for Filing (Check proper box)
Completion Casinghead Gas Condemnia Effective: - -93 Image is Operator give name landers of pervisor operator DESCRIPTION OF WELL AND LEASE Wall No. Pool Name, lackuling Formation In Justis Unit " F " Wall No. Pool Name, lackuling Formation Una Letter 990 Feet From The Medil! Line and Less Feet From The Lease No. South Justis DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS In MATTER Give adds as a which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address Give adds as to which approved copy of this form is to be sent) PAGE SIZE Address of the sent of the sent	EATON NW JH # 15			
DESCRIPTION OF WELL AND LEASE DESCRIPTION OF WELL AND LEASE Well No. Prod Name, Including Formation DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The Company Mental Section of Name of Audobotized Transporter of Cataloghead One Well Producted Transporter of Oil Company P.O. Box 2528 — Hobbis, NM 88241-2528 Self At Chartes Give adde at an owich approved copy of this form is to be sent) P.O. Box 2528 — Hobbis, NM 88241-2528 Self At Chartes Give adde at a to which approved copy of this form is to be sent) P.O. Box 2528 — Hobbis, NM 88252 Self At Chartes Give adde at a to which approved copy of this form is to be sent) P.O. Box 2528 — Hobbis, NM 88252 Self At Chartes Give adde at a to which approved copy of this form is to be sent) P.O. Box 2528 — Hobbis, NM 88252 Self At Chartes Give adde at a to which approved copy of this form is to be sent) P.O. Box 2526 — Jal. NM 88252 Self At Chartes Give adde at a to which approved copy of this form is to be sent) P.O. Box 2526 — Jal. NM 88252 Self At Chartes Give adde at a to which approved copy of this form is to be sent) P.O. Box 2526 — Jal. NM 88252 Self At Chartes Give adde at a to which approved copy of this form is be sent) P.O. Box 2526 — Jal. NM 88252 Self At Chartes Give adde at a to which approved copy of this form is be sent) P.O. Box 2526 — Jal. NM 88252 Self Chartes Give adde at a to which approved copy of this form is be sent) P.O. Box 2526 — Jal. NM 88252 Self Chartes Give adde at a to which approved copy of this form is be sent) P.O. Box 2526 — Jal. NM 88252 Self Chartes Give adde at	Effective: 1-1-93			штрегов ==
Ease Name Production Prod	ETTECHIVE		has cur Coocaias C	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, lackuding Formation Justis Blinebry Tubb Drinkard Sate, Federal or Fee Lesse No. Fee Total Letter				hange of operator give name
South Justis Unit " / " " Justis Blinebry Tubb Drinkard South Justis Unit " / " " Justis Blinebry Tubb Drinkard South Justis Unit " / " " Justis Blinebry Tubb Drinkard Feet From The MEATH Line and 1650 Feet From The WEST Sociou /2 Township 258 Range 37E NMPM. Lea Cou DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88251—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88251—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88251—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88251—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88251—258 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88251—258 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2528 — Hohhs, NM 88241—2528 Address (Give actives to which approved copy of this form is to be sens) P. O. Rox 2526 — Hohhs, NM 88241—2528 Address (Give actives to			FACE	
South Justis Unit "F" // Justis Blinebry Tubb Drinkard Saze, Potent or rese Effection Unit Letter		g Formation	Well No. Pool Name, Include	
Unit Letter C : 990 Feet From The Medit!! Lice and 1650 Feet From The Letter C : 990 Feet From The Medit!! Lice and 1650 Feet From The Letter C : 990 Feet From T	ubb Drinkard Size, recent of rec FEE	nebry Tubb Drini	// Justis Bl	South Justic Unit "F"
Unit Letter C : 990 Feet From The Medil Line and 1650 Feet From The COP57 Section 1/2 Township 255 Range 37E NMPM, Lea Cou- DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS may of Authorized Transporter of Oil				cution
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS and of Authorized Transporter of Oil or Coodensta Address (Give address to which approved copy of this form is to be seen) P.O. BOX 2528 — Hohbs., NM 88241-2528 Address (Give address to which approved copy of this form is to be seen) P.O. BOX 2528 — Hohbs., NM 88241-2528 Address (Give address to which approved copy of this form is to be seen) P.O. BOX 2528 — Hohbs., NM 88241-2528 Address (Give address to which approved copy of this form is to be seen) P.O. BOX 2528 — Hohbs., NM 88241-2528 Address (Give address to which approved copy of this form is to be seen) P.O. BOX 2528 — Hohbs., NM 88241-2528 P.O. BOX 2528 — Hohbs., NM 88252 P.O. BOX 2528 — Hohbs., NM 88241 P.O. BOX 2528 — Hohbs., NM 88251 P.O. BOX 2528 — Hohbs., NM 88251 P.O. BOX 2528 — Hohbs., NM 88251 P.O. BOX 2528 — Hohb	ne and 1650 Feet From The WEST Lin	ORTH Line and 165	90 Feet From The	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS me of Authoritied Transporter of QUI ST or Coodenses	none I a County		_	UBA DALI
P. O. Box 2528 — Hohhs, NM 88241—2528 P. O. Box 2528 — Hohhs, NM 88241—2528 P. O. Box 2528 — Hohhs, NM 88241—2528 P. O. Box 2528 — Hohhs, NM 88252 P. O. Box 2528 — Hohhs and Hohs	MPM, Lea County	E , NMPM,	25S Range 3	Section 12 Township
P. O. Box 2528 — Hohhs, NM 88241—2528 P. O. Box 2528 — Hohhs, NM 88241—2528 P. O. Box 2528 — Hohhs, NM 88241—2528 P. O. Box 2528 — Hohhs, NM 88252 P. O. Box 2528 — Hohhs and Hohs		PAT. GAS	TED OF OU AND NATE	and the state of t
P.O. Box 2528 - Hohbs, NM 88241-2528	ive address to which approved copy of this form is to be sent)	Address (Give address to w	JEK OF OIL VAN IVII	
Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Record of the form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this form is to be seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of the seen Address (Give address to which approved copy of this seen) Address (Give address to which approved copy of th		· ·	<u> </u>	/
TUBING, CASING A TUBING SIZE TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE TUBING SIZE CASING A TUBING SIZE TUBING SIZE CASING A TUBING SIZE TUBING SIZE CASING A TUBING SIZE CASING Manual to or exceed top allowable for this depth or be for full 24 hours:) To first New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Condensate/MMCF Gravity of Condensate Casing Casing Condensate/MMCF Gravity of Condensate Casing Casing Condensate/MMCF Gravity of Condensate Casing Casing Condensate/MMCF Casing Test Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Casing Condensate/MMCF Casing Casing Condensate/MMCF Casing Casing Condensate/MMCF Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing	ive address to which approved copy of this form is to be sent)	Address (Give address to w	Company or Dry Gas	Yexas New Mexico Pipeline
aveil production is out liquids. Dail	Box 1226 - Jal NM 88252	P.O. Box 1226		
this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Tubing Depth Tubing Depth Tubing Depth Tubing Depth TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L. WEILL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size AS WELL Timel Frod. Test - MCF/D Length of Test Dength of Test Conversed Condensate Water - Bbla. Condensate Conversed Condensate Conversed Condensate Conversed Condensate Choke Size Choke Size Conversed Condensate Choke Size Conversed Condensate Choke Size Casing Pressure (Choke Inc.) Conversed Condensate Conversed Condensate Choke Size Conversed Condensate Choke Size Conversed Condensate Choke Size Conversed Condensate Choke Size	By connected? When ?	is gas actually connected?	Sec. Twp. Ree	Sid Richardson Caroon and
COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff R Designate Type of Completion - (X) It is Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test New Oil Rus To Tank Date of Test Producing Method (Flow, purp, gas lift, etc.) Tubing Pressure Choke Size As WELL Bibls. Condensate/MMCF Gravity of Condensate As WELL Bibls. Condensate/MMCF Gravity of Condensate Choke Size	<u></u>		1 ' 1	location of tanks.
COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff R Designate Type of Completion - (X) It is Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test New Oil Rus To Tank Date of Test Producing Method (Flow, purp, gas lift, etc.) Tubing Pressure Choke Size As WELL Bibls. Condensate/MMCF Gravity of Condensate As WELL Bibls. Condensate/MMCF Gravity of Condensate Choke Size	nber:	ng order number:	other lease or pool, give commin	his production is commingled with that from an
Designate Type of Completion - (X) Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test new Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size STANG Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size Depth Casing Pressure Choke Size			<u> </u>	. COMPLETION DATA
Date Compl. Ready to Prod. Total Depth P.B.T.D. P.B.T.D. Positions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test new Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size The Sack CEMENT Casing Pressure Choke Size Gas-MCF AS WELL Thing Prod. During Test Dength of Test Bbla. Condensate/MMCF Gravity of Condensate Choke Size	WOLLOWER Deeples First Land Same New Paris New	Mem Mett Mourover	Oil Well Cas Well	Projects Time of Completion - (C)
TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Tests New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size AS WELL Ball Prod. Test - MCF/D Length of Test Ball Condensate/MMCF Gravity of Condensate Choke Size	P.B.T.D.	Total Depth	Compl. Ready to Prod.	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) te First New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Choke Size AS WELL AS WELL Bible Condensate/MMCF Gravity of Condensate Choke Size		-	Auga Ready & From	te Spudded
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Choke Size AS WELL Buil Prod. During Test Length of Test Bible Condensate/MMCF Gravity of Condensate Choke Size	Pay Tubing Depth	Top Oil/Gas Pay	of Producing Formation	Name
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Te First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas- MCF AS WELL Buil Prod. Test - MCF/D Longth of Test Bbls. Condensate/MMCF Gravity of Condensate				TEDOES (DT. 1005), KI, CK, SEC.
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fiell 24 hours.) The First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. AS WELL The State of Test Depth SET SACKS CEMENT S	Depth Casing Shoe	 -		Torstices
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fiell 24 hours.) The First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas- MCF AS WELL Than Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	TIG PECOND	Proof		
TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) the First New Oil Run To Tank Date of Test Producing Method (Flow, purp., gas lift, etc.) and Prod. During Test Dil-Bbls. Water - Bbls. Gas-MCF AS WELL and Prod. Test - MCF/D Length of Test Casing Pressure Gas-MCF Gravity of Condensate Choke Size	ING RECURD	CEMENTING RECUR		
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top automatic justing at pure of just party of the First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Tuning Test Oil - Bbls. Water - Bbls. Gas- MCF AS WELL Tuning Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	DEPTH SET SAGRA CEMENT	DEPTH SET	CASING & TUBING SIZE	HOLE SIZE
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top automatic plants are producing Method (Flow, pump, gas lift, etc.) Legin of Test Tubing Pressure Casing Pressure Casing Pressure Case MCF Water - Bbla. Gas- MCF AS WELL Tunil Prod. Test - MCF/D Length of Test Condensate/MMCF Gravity of Condensate Condens				
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top automatic plants are producing Method (Flow, pump, gas lift, etc.) Legin of Test Tubing Pressure Casing Pressure Casing Pressure Case MCF Water - Bbla. Gas- MCF AS WELL Tunil Prod. Test - MCF/D Length of Test Condensate/MMCF Gravity of Condensate Condens				
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top automatic joing at pure of joing method (Flow, pump, gas lift, etc.) Legth of Test Tubing Pressure Casing Pressure Casing Pressure Case MCF AS WELL Bills. Condensate/MMCF Gravity of Condensate Condensate Condensate Condensate Choke Size				
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top automatic justing at pure of just party of the First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Tuning Test Oil - Bbls. Water - Bbls. Gas- MCF AS WELL Tuning Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size			RALLOWABLE	TEST DATA AND REQUEST FO
Tubing Pressure Casing Pressure Casing Pressure Choke Size	r exceed top allowable for this depth or be for full 24 hours.)	be equal to or exceed top all	of total volume of load oil and mus	1. WFIL. (Test must be after recover)
Tubing Pressure Caring Pressure Water - Bbls. Gas- MCF AS WELL mail Prod. Test - MCF/D Length of Test Gravity of Condensate Gravity of Condensate Caring Pressure Choke Size	fethod (Flow, pump, gas lift, etc.)	Producing Method (Flow, p		te First New Oil Run To Tank Date
Tubing Pressure Caring Pressure Water - Bbls. Gas- MCF AS WELL mail Prod. Test - MCF/D Length of Test Gravity of Condensate Gravity of Condensate Caring Pressure Choke Size	Choke Size	Carina Burana		
AS WELL ausi Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Coving Program (Stut-in) Choke Size	AIT	Cating steraine	Pressure	agth of Test Tubin
AS WELL As WELL District Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Content Prod. Test - MCF/D Choke Size	Gas- MCF	Water - Bbls.		
Bbls. Condensate/MINICP Length of Test Bbls. Condensate/MINICP Choke Size			Sbis.	tual Prod. During Test Oil -
Bbls. Condensate/MINICP Length of Test Bbls. Condensate/MINICP Choke Size				
nual Frod. Test - MCF/D Length of Le	assic/MMCF Gravity of Condensate	Rbla Condensate/MMCF	-17-a	
			ICE ION	nual Prod. Test - MCF/D Leng
tice Method (bildt, bock Br.)	sure (Shut-in) Choke Size	Casing Pressure (Shut-in)	Pressure (Shift-in)	1000
		-	* * * * * * * * * * * * * * * * * * *	ing Method (pilot, back pr.)
A TOP OF COLOR LANCE			OF COMMITANCE	
L OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	OIL CONSERVATION DIVISION		OF COMPLIANCE	L OPERATOR CERTIFICATE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	1804 - -		information given above	I hereby certify that the rules and regulations (Division have been complied with and that the
is true and complete to the best of my knowledge and belief. Date Approved JAN - 7 1993	e ApprovedJAN7 1993	Date Approve	ge and belief.	is true and complete to the best of my knowle
	- · *P	24.0	7 /	
By ORIGINAL SIGNED BY JERRY SEXTON	ORIGINAL SIGNED BY JERRY SEXTON	By ORIGINAL	show	Land. Co
Signature SUFERVISOR				Signature
James D. Coghurn - Operations Coordinator				James D. Coghurn - Overa
(505) 301–1600				Printed Plame
Det 1-1-03 Telephone No. FOR RECORD ONLY MAY &	R RECORD ONLY MAY 25	FOR RECO		Des 1-1-03

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.