## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 ...

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I	TO TRANSPURT OIL	AND NATOLDIE	Well API No.
Operator AND CAS COMPA	NY		30-025-24627
ARCO OIL AND GAS COMPA	NI .		
BOX 1710, HOBBS, NEW M	EXICO 88240	Other (Please explain)	
Reason(s) for Filing (Check proper box)		Out it some and	
New Well	Change in Transporter of:  Dry Gas		<del>/1/90</del>
Recompletion	Oil Dry Casi	EFFECTIVE:	
Change in Operator  If change of operator give name			
and address of previous operator			
IL DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, Including	e Formation /	Kind of Lesse No.
Lasca Name		Blinebry	State, Federal of Fee
Eaton NW JH		71/2 / 100 K	11)05+
Location	990 Feet From The No	orth Line and 1650	Feet From The WC5+ Line
Unit Letter			Lea <u>County</u>
Section   > Township	, 255 Range 375	NMPM,	
		RAL GAS 1 H	
III. DESIGNATION OF TRANS	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil Texas New Mexico	D'A ine Co.	1 D.O A.O. 252	8, Webbs NM 28240
Name of Authorized Transporter of Casing	head Gas 🔀 or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Sid Richardson Carbon &	Gasoline Co.	P. O. Box 1226, J	1 When 7 : / r
or well produces oil or liquids,	Unit 1300	Ves	2/9/74
1	F 12 253 37k	ing order number:	DHC-228
lf this production is commingled with that f	rom any other lease or poor, poor		Deepen Plug Back Same Res'v Diff Res'v
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res V PAII RES V
Designate Type of Completion	- (X)   "	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to Prod.	I to the testing	
	La Line Engretion	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		D. d. Corina Shore
		*	Depth Casing Shoe
Perforations		THE TENTE OF CORD	
	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DET THE CT	
			·
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mus	the social to be exceed top allow	able for this depth or be for full 24 hours.)
OIL WELL (Test must be after t	recovery of tous tous	Producing Method (Flow, pury	o, gas lift, etc.)
Date First New Oil Run To Tank	Date of Test		Choke Size
	Tubing Pressure	Casing Pressure	Choice Size
Length of Test	74074	Water - Bbis.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Boil	
7			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Tost	Dois. Collection of the collec	
	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I doing ! least ( )		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CON	SERVATION DIVISION
	Mariana of the Uni Counci valor	OIL CON.	SELLANTION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  Division have been complied with and that the information given above			<u> </u>
Division have been complete with and is true and complete to the best of my	knowledge and belief.	Date Approved	
_		By	
Jan Cy	land	14	
Signature James D. Cogburn, Administrative Supervisor Title Title			
Printed Name	Title 392-3551	I	
<del>2/27/98</del> 11/5/9/	Telephone No.		
Date	·		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.