Submit 5 Copies
Appropriate District Offics
DISTRICT_I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 0000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLO	OWAB	LE AND A	UTHORIZ	ATION				
TO TRANSPORT OIL A					ND NATURAL GAS					
Operator Co. C.					30-025-24627					
ARCO Oil and	Gas ()	 -				·				
P. O. Box 171	0, Hobbs, N	IM 88	3240	fit Other	/Diago ernia	in Chang	e Lease N	lame		
Reason(s) for Filing (Check proper box)	Change in		, et.	X Other	evious r	name Eat	on NW		•	
Yew Well		Dry Gas		E	ffectiv	е	3/14/	90		
Recompletion	V	Condensate	• 🗌							
Change of operator give name and address of previous operator Jo	hn H. Hendr	ix Co	orp.	223 W	. Wall,	Suite	525, M	idlan	d. TX 79	
I. DESCRIPTION OF WELL AND LEASE					e Formation Kind of			ė L	ease No.	
Lease Name Eaton NW JH Well No. Pool Name, Including Justis-B					K I Ollimator					
Location	. 990	East Error	The 1	NorthLine	and 165	50 Fe	et From The	West	Line	
271					Iorthline and 1650 Fee			_		
Section 12 Townshi	p 25S	Range		, 100	IF IVI,	<u> </u>				
III. DESIGNATION OF TRAN	SPORTER OF O	L AND	NATU	RAL GAS		iah a	copy of this form	is to be a	ent)	
Name of Authorized Transporter of Oil	or Conocu	Parce [Lange form						
Texas new meater transfer				P. O.	BOX 252	ich approved	obs NM copy of this form	1 is to be #	mi)	
Name of Amthorized Transporter of Casin			• 🗀				Paso, T		1978	
El Paso Natur If well produces oil or liquids,	ral Gas Comp Unit Sec.	Dany Twp.	Rge.	ls gas actually	connected?	When	7			
ive location of tanks.	F 12	255	37E		Yes		2/9/74			
this production is commingled with that	from any other lease or	pool, give o	comming!	ing order numb	er:		DHC-228	<u> </u>	 .	
V. COMPLETION DATA						Deepen	Plug Back Sa	me Res'v	Diff Res'v	
D : Tomo of Completion	Oil Well	Gas	s Well	New Well	WOLKOVEI	i Deepta	1 1108 22122			
Designate Type of Completion	Date Compl. Ready to	Prod.		Total Depth		J	P.B.T.D.			
Date Spudded	Date Comp. Rossy									
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations						-	Depth Casing	Shoe		
	TURING	CASINO	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
PIOCE GILL							 			
				ļ						
V. TEST DATA AND REQUE	ST FOR ALLOW, recovery of total volume	ABLE	and must	be equal to or	exceed top all	owable for th	is depth or be for	full 24 ham	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	<i>oj</i> 1000 011		Producing M	ethod (Flow, pr	ump, gas lift,	elc.)			
DRIE LANGE AND LOSSES.						 	Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis	Water - Bbis.					
GAS WELL							10 10			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate				
	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)										
VI. OPERATOR CERTIFIC	CATE OF COM	PLIAN	CE			NSERV	ATION D	IVISK	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.]	OIL CONSERVATION DIVISION					
				Date	Date Approved MAR 2 6 1990					
1 11.11	,						•			
Sometime Called				∥ By_		0	rig. Signed ! Poul - Vauta) y — —		
James Coqburn Admins, Supervis				SOI Tala	r Paul Kantz Geologist					
Printed Name 3/23/90	(505	392 lephone No	_355	r uue	·					
Date	le	repnone No	,,						التستنيسي	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.