

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name Eaton N.W.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 15
4. Location of Well UNIT LETTER C 990 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3108.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Complete in Tubb-Drinkard <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandon Justis-Blinebry (5142'-5611') and complete in Tubb Drinkard 4-14-77 thru 4-17-77.

- Killed well and POH w/producing equipment. Installed BOP.
- Cleaned out to 6220' w/sand pump 4-18-77 thru 4-19-77.
- Perf. Tubb-Drinkard at 5822', 26', 31', 32', 33', 59', 78', 91', 5902', 07', 6130', 39', 45', 51', 56', 62', 63', 68', 69', 77', 78', 84', 87', 88', 89', 97', 98'. (27 holes), 3 1/2" OD Select Fire Casing Gun. Acidized perf. w/2000 gals. 15% HCl Acid below packer set at 5709'. Swab - recovered no gas or oil.
- Fracd perfs 5822'-6189' w/60,000 gals. & 105,000# sand. POH w/tubing and packer & CO frac sand to 6220'.
- WIH w/tubing and Baker Lok-Set packer. Set packer at 5780' 4-26-77 - 5-18-77.
- Run rods and pump and put on pump, & tested. Averaged 8 BO, 9 BLW & 12 MCF daily. 5-19-77 - Made application to downhole commingle the Justis Blinebry & Tubb Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 6-6-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: