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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Eaton N.W.
9. Well No. 115
10. Field and Pool, or Wildcat Tubb-Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texas Pacific Oil Company, Inc.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701
4. Location of Well UNIT LETTER C 990 FEET FROM THE north LINE AND 1650 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3108.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Complete in the Tubb-Drinkard <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandon Justis Blinbry (5142'-5611') and complete in the Tubb-Drinkard.

1. Kill well and POH w/producing equipment. Install BOP.
2. Perforate Tubb-Drinkard f/5822'-6198'.
3. Acidize below packer (5700') w/2000 gals. 15% HCl Acid and swab back load.
4. Frac perf 5822'-6198' w/60,000 gals. and 105,000 sand.
5. C.O. to TD.
6. Run tubing w/production packer set at 5750'(+) to abandon Justis Blinbry zone. Put on pump and test Tubb-Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McIntosh TITLE District Operations Supt.

DATE 4-5-77

APPROVED BY _____ TITLE _____

DATE

CONDITIONS OF APPROVAL, IF ANY:

DATE February 28 19 74

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer	Texas Pacific Oil Co., Inc. (8875)
Well Name and Number	Eaton N.W. #15
Location	990'N, 1650'W, Sec. 12, T-25-S, R-37-E, Lea County, New Mexico
Pool Name	Justis Blinebry
Producing Formation	Blinebry
Top of Gas Pay	5142'
Oil or Gas Well	Oil
Gas Unit Allocation	None
Date Tied Into Gathering Systems	February 9, 1974
Date of First Delivery	February 9, 1974
Gas Gathering System	Lea County Low Pressure Gathering System
Processed through Gasoline Plant (yes or no)	Yes
Station Number	64-010-01
Remarks:	New Well

By: Travis R. Elliott, Dispatching