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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 800R	

1a. TYPE OF WELL				7. Unit Agreement Name									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				8. Farm or Lease Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				9. Well No.									
2. Name of Operator				10. Field and Pool, or Wildcat									
TEXAS PACIFIC OIL CO., INC.				15									
3. Address of Operator				12. County									
P. O. Box 1069 - Hobbs, New Mexico 88240				Lea									
4. Location of Well				12. County									
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM				12. County									
THE West LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM				12. County									
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead									
12-31-73	2-1-74	2-9-74	3108.8' GR										
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools								
6300'	- -		0 - 6300'										
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made							
Blinbrey 5142 - 5611'						Yes							
26. Type Electric and Other Logs Run						27. Was Well Cored							
Laterolog/GR; Sidewall Neutron/GR						No							
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED							
8-5/8"	28#	980	11	400 Class C w/2% CaCl		None							
5-1/2"	14.5 & 15.5#	6300'	7-7/8"	1000 HLW & Class C		None							
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD								
					SIZE	DEPTH SET	PACKER SET						
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
5142-45-48-51-54-67-75-79-84-86-88-5208-18-20-38-40-42-58-60-5317-5406-08-10-63-85-5557-59-5603-11' (29 holes) w/.40" jet gun				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5142 - 5611'</td> <td>600 gal 15% NR</td> </tr> <tr> <td>5142 - 5611'</td> <td>Frac/80,000 gal gal brine / 120,000# 20/40 sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5142 - 5611'	600 gal 15% NR	5142 - 5611'	Frac/80,000 gal gal brine / 120,000# 20/40 sand
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5142 - 5611'	600 gal 15% NR												
5142 - 5611'	Frac/80,000 gal gal brine / 120,000# 20/40 sand												
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)								
2-9-74		Flowing			Prod.								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
2-11-74	24 hr	24/64"	175	480	787 BLW	2742							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)							
375#		175	480	787 BLW	38.5								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By							
Sold						R. L. Shipman							
35. List of Attachments													
C-103; C-104; Deviations; Logs													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Original Signed by Lloyd Wright				TITLE Area Superintendent		DATE 2-12-74							
SIGNED													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 965	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2417	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2687	T. Devonian	T. Menefee	T. Madison
T. Queen 3150	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3450	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3690	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry 5138	T. Gr. Wash	T. Morrison	T. _____
T. Tubb Mark. 5760	T. Granite	T. Todilto	T. _____
T. Drinkard 6017	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	680		Red Bed				
680	950		Shale & Lime				
950	1950		Shale & Anhydrite				
1950	3435		Anhydrite & Salt				
3435	3625		Lime & Anhydrite				
3625	4245		Lime & Dolomite				
4245	4582		Lime & Sand				
4582	6300		Lime & Dolomite				