		DNSERVATION COMMISS Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		
OPERATOR				
PRORATION OFFICE Operator				
TEXAS PACIFIC	OIL CO., INC.			
Address P. O. Box 1069	- Hobbs, New Mexico 88240			
Reason(s) for filing (Check p		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry C			
Recompletion Change in Ownership		ensate		
If change of ownership give				
If change of ownership give and address of previous ow				· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WEL	L AND LEASE			
Lease Name Eaton N.W.	Wel: Nc. Pool Name, Including 15 Justis Bline			Lease No.
Location				
Unit Letter	990 Feet From The North	ine and 1650 Peer From 1	The West	
Line of Section 12	Township 25-S Range	37-8 , NMEM, 1		County
Line of Section			····	
DESIGNATION OF TRA	Ter of OIL OF OIL AND NATURAL G	AS Address (Give address to which appro-	ved copy of this form	is to be sent)
Texas New Nexi	co Pipeline	P.O. Box 1510 - Hidland	I, Texas 797	01
Name of Authorized Transpor B1 Pago Natura	ter of Casinghead Gas 👗 🛛 or Dry Gas 🚍	Address (Give address to which appro-		
	Zinit Sec. Twp. Bae.	P.O. Box 1492 - El Paso Is gas actually connected?		/8
If well produces oil or liquid give location of tanks.	^s , F 12 25 37	Yes	2-9-74	
If this production is commit	ngled with that from any other lease or pool	, give commingling order number:	PC 456	
COMPLETION DATA				Res'v. Diff. Res'v
	Oil Well Gas Well	New Well Writerer Deepen	Flug Back Same	neu n. p.m. neu i
Designate Type of C	ompletion = (X)	X	i I	
Date Spudded	ompletion - (X) X Date Compl. Ready to Prod.	X Total Deptn	Flug Back Same	
Date Spudded 12-31-73 Elevations (DF, RKB, RT, C.	ompletion - (X) X Date Compl. Ready to Prod. 2-9-74	X	i I	
Date Spudded 12-31-73 Elevations (DF, RKB, RT, G, 3108.8' GR	ompletion - (X) X Date Compl. Ready to Prod. 2-9-74 R, etc., Name of Producing Formation Blinebry	X Total Deptn 6300' Top CL/Gas Pay 5142'	C.B.T.D. Tucing Depth	
Date Spudded 12-31-73 Elevations (DF, RKB, RT, G, 3108.8' GR Perforations 5142 - 4	ompletion - (X) X Date Compl. Ready to Prod. 2-9-74 R, etc., Name of Producing Formation Blinebry 5 - 48 - 51 - 54 - 67 - 75 -	X Total Deptn 6300' Top G1/Gas Pay 5142' 79 - 84 - 86 - 88 -	S.a.T.D. Tusing Depth S6 Depth Casing Shoe	
Date Spudded 12-31-73 Elevations (DF, RKB, RT, G, 3108.8' GR Perforations 5142 - 4	ompletion - (X) X Date Compl. Ready to Prod. 2-9-74 R, etc., Name of Producing Formation Blinebry 45 - 48 - 51 - 54 - 67 - 75 - 42-58-60- 5317-5406-08-10-63- TUBING, CASING, AN	X Total Deptn 6300' Top Cll/Gas Pay 5142' 79 - 84 - 86 - 88 - 85-5557-59-5603-11' ND CEMENTING RECORD	P.B.T.D. Turing Depth 56 Depth Casing Shoe 6300*	
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DEVIATION RECORD

Tootage	Slope	Footage	Slope
500	1/2	3634	2-3/4
1450	1-1/2	3896	2-3/4
1560	1-1/2"	4582	1-1/2
1800	1	5208	2-1/2
2300	1-1/2	5390	2-3/4
2800	2	5611	2-1/2
3305	1-1/2	5743	2-3/4
3480	2-3/4	\$ 982	1-1/2
		6300	2

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC. Mig flogid a 伏 Lloyd A. Wright Area Superintendent

Subscribed and sworn to before me this _____ day of February, 1974.

Mubo Uh Melba L. Seago

Notery Public Les County, New Mexico

30, 1975. My commission expires