

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator TEXAS PACIFIC OIL CO., INC.	
Address P. O. Box 1069 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaton N.W.	Well No. Pool Name, including Formation 15 Justis Blinbry	Kind of Lease State, Federal or Free Free	Lease No. MM-8002
Location			
Unit Letter C	990 Feet From The North Line and 1650 Feet From The West		
Line of Section 12	Township 25-S	Range 37-E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 - El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 12
	Twp. 25	Rge. 37
	Is gas actually transported? Yes	When 2-9-74

If this production is commingled with that from any other lease or pool, give commingling order number: **PC 456**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Well over	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12-31-73	Date Compl. Ready to Prod. 2-9-74	Total Depth 6300'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 3108.8' GR	Name of Producing Formation Blinbry	Top Oil/Gas Pay 5142'		Testing Depth 56				
Perforations 5142 - 45 - 48 - 51 - 54 - 67 - 75 - 79 - 84 - 86 - 88 - 5208-18-20-38-40-42-58-60- 5317-5406-08-10-63-85-5557-59-5603-11'		Depth Casing Shoe 6300'						
TUBING, CASING, AND CEMENTING RECORD								
11" HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7-7/8"	8-5/8" 28#		980'		400			
	5-1/2" 14.5 & 15.5#		6300'		1000			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-9-74	Date of Test 2-11-74	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 3750	Casing Pressure	Choke Size 24/64"
Actual Prod. During Test 175	Oil - Bbls. 175	Water - Bbls. 787 BLW	Gas - MCF 480

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate (W/MCF)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Lloyd Wright

(Signature)
Area Superintendent

(Title)

2-12-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION RECORD

<u>Footage</u>	<u>Slope</u>	<u>Footage</u>	<u>Slope</u>
500	1/2	3634	2-3/4
1450	1-1/2	3896	2-3/4
1560	1-1/2"	4582	1-1/2
1800	1	5208	2-1/2
2300	1-1/2	5390	2-3/4
2800	2	5611	2-1/2
3305	1-1/2	5743	2-3/4
3480	2-3/4	5982	1-1/2
		6300	2

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC.

Lloyd A. Wright
Lloyd A. Wright
Area Superintendent

Subscribed and sworn to before me this 13th day of February, 1974.

Melba L. Seago
Melba L. Seago
Notary Public
Lea County, New Mexico

My commission expires January 30, 1975.