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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>MI-800R</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>		8. Farm or Lease Name <b>EATON N.W.</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>		9. Well No. <b>15</b>
4. Location of Well: UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Justis Blinabry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3108.8' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to TD 6300'. Logged well.
2. Ran 194 jts (6327') 5-1/2" OD J-55 14.5 & 15.5# casing. Set @ 6300'. (14.5# Surf. to 3393'; 15.5# 3393-6300')
3. Cemented w/1000 sks. WOC 24 hrs. Ran temp survey. TC: 2000' from surface. Tested casing to 1000#. Test OK.
4. MURU -Logged. Perforated 5142 - 5603' (29 holes). Acidized w/600 gal 15% HCl.
5. Set packer @ 5003'. Fraced w/80,000 gal gelled brine / 120,000# 20/40 sand w/rock salt.
6. Open to flow to test tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
**W. C. Wright**

SIGNED \_\_\_\_\_ TITLE **Area Superintendent** DATE **2-12-74**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: