

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|                   |     |
|-------------------|-----|
| RECEIVED          |     |
| DISTRIBUTION      |     |
| SANTA FE          |     |
| LAND OFFICE       |     |
| TRANSPORTER       | OIL |
|                   | GAS |
| OPERATOR          |     |
| PRODUCTION OFFICE |     |

I. Operator  
John H. Hill  
Address  
313 E. Anderson Lane - Suite 332, Austin, Texas 78752  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
RECEIVED SANTA FE LAND OFFICE  
6/6/74  
1974 JUN 6 PM 4:30  
IS CUSTODY

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |               |   |  |           |
|--|---------------|---|--|-----------|
| Lease Name<br>Judy   | Well No.<br>1 | Pool Name, Including Formation<br>Langlie Mattix - 7 Rivers Queen | Kind of Lease<br>Federal or Fee<br>Fee | Lease No. |
| Location<br>Unit Letter C 990 Feet From The North Line and 1980 Feet From The West<br>Line of Section 7 Township 25S Range 37E, NMPM, Lea County |               |   |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |           |             |             |                                  |      |
|---|--|-----------|-------------|-------------|----------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>The Permian Corporation | Address (Give address to which approved copy of this form is to be sent)<br>Box 1183, Houston, Texas 77001 |           |             |             |                                  |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                               | Address (Give address to which approved copy of this form is to be sent)                                   |           |             |             |                                  |      |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>C  | Sec.<br>7 | Twp.<br>25S | Rge.<br>37E | Is gas actually connected?<br>No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |  |          |  |          |                           |           |             |              |
|--|--|----------|--|----------|---------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well <input checked="" type="checkbox"/>   | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen                    | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded<br>1-24-74  | Date Compl. Ready to Prod.<br>4-9-74           |          | Total Depth<br>3621                          |          | P.B.T.D.<br>3587          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>31600 Gr, 3168 KB  | Name of Producing Formation<br>7-Rivers -Queen |          | Top Oil/Gas Pay<br>3202                      |          | Tubing Depth<br>3445      |           |             |              |
| Perforations 3214, 3243, 3246, 3270, 3294, 3297, 3300, 3347, 3380,<br>3383, 3420, 3437, 3448, 3459 and 3469 (Total 15) |  |          |  |          | Depth Casing Shoe<br>3617 |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD   |  |          |  |          |                           |           |             |              |
| HOLE SIZE  | CASING & TUBING SIZE                           |          | DEPTH SET                                    |          | SACKS CEMENT              |           |             |              |
| 11   | 8-5/8  |          | 340  |          | 175 Class C, 2% cc        |           |             |              |
| 7-7/8  | 4-1/2  |          | 3617   |          | 325 Posmix & Class C      |           |             |              |
|  | 2 3/8  |          | 3445   |          |                           |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                        |  |                |
|---|------------------------|--|----------------|
| Date First New Oil Run To Tanks<br>4-6-74 | Date of Test<br>4-9-74 | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                |
| Length of Test<br>24 hrs.                 | Tubing Pressure        | Casing Pressure  | Choke Size     |
| Actual Prod. During Test                  | Oil-Bbls.<br>42        | Water-Bbls.<br>17  | Gas-MCF<br>303 |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V. L. Wiederkehr  
(Signature)  
Superintendent  
(Title)  
April 11, 1974  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.