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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator JOHN H. HILL		8. Farm or Lease Name Judy
3. Address of Operator 313 E. Anderson Lane - Suite 332, Austin, Texas 78752		9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3160 Gr, 3168 K.B.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER Stimulation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1-24-74. Drilled 11" hole to 340', set 8-5/8" 24# J-55 casing @ 340' w/175 sks Class C, 2% cc. Cement circulated. WOC 12 hrs., tested casing and BOP to 500#. Drilled 7-7/8" hole to 3621'. Set 4-1/2" 9.5# and 10.5# casing @ 3617' w/325 sks 50/50 posmix and Class C, 8# salt and 1/4# flocele/sk. WOC 8 days. Tested casing to 2000#. Perforated Seven Rivers-Queen 3214' to 3469' w/15 holes. Acidized w/1000 gals. 15% acid. Sand water fraced w/40,000# 20-40 sand, and 30,700 gals. gelled fresh water. Ran 2-3/8" tubing to 3445'. Installing pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Superintendent DATE March 27, 1974

PROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: