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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Tahoe Oil & Cattle Co.		
Address of Operator 4402 West Industrial, Midland, Texas 79703		
Location of Well UNIT LETTER <u>F</u> . <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.		

7. Unit Agreement Name
8. Form or Lease Name Judy
9. Well No. 2
10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3152' GL
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
IF REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
IF ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
IF OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) MIRU. Gene's Well Service on 4-07-83, pulled 135 - 3/4" sucker rods and 105 joints 2-1/16" tubing.
- 2.) RU Dowell to the 2-7/8" tbg. & 4-1/2" & pumped 140 sx Class "C" cement.
- 3.) RU Apache Services, run tubing cutter and made cut @ 1200'. Pulled 40,000# on 2-7/8" tbg., would not pull, cement above cut @ 1200'.
- 4.) RU Dowell to 2-7/8" tbg.; pumped 50 sx. Class "C". RU to 8-5/8" casing and pump 25 sx. Class "C". Well filled with cement.
- 5.) Erected dry hole marker.
- 6.) Plugging operation witnessed by A.A. Plattamier, representative of New Mexico Energy & Mines, Dept. of Oil Conservation Division.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED <u>J. A. Freeman</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>4/18/83</u>
OVER BY <u>A. A. Plattamier</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUN 29 1983</u>