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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Judy
9. Well No. 2
10. Field and Pool, or Wildcat Jalmat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Tahoe Oil & Cattle Co.

Address of Operator
P. O. Box 3084, Midland, Texas 79701

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 7 LINE, SECTION 25-S RANGE 37-E TOWNSHIP NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3152' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran Gr/ Collar Log 3348' to 2600'.
2. Set CIBP @ 3300', placed 1 sx cmt w/dump bailer on top of CIBP.
3. Perforate 2931', 2892', 2864', 2860', 2855, 2815' & 2801' w/ 1 SPF total of (7 holes).
4. Ran ret bridge plug & RTTS pkr, spot acid across perms, set RTTS packer, broke down perforations @ 1200#, Acidize with 1750 gal 15% + 15 ball sealers. Ball out all perforations to 2600#, drop balls, formation treated at 900#. ISDP 500#.
5. Pull out of hole. Ran 2-7/8" tubing w/Double E packer set @ 2159' or 70 joints. Halliburton cemented 4-1/2" - 2-7/8" casing-tubing annulus with 50 sx Class "C" cmt.
6. Ran 100 jts 3,221' of 2-1/16 IJ tubing. Ran 2" x 1-1/16 x 16' pump and 3/4" rods slim hole cpls.
7. Set Parkersburg D-114 pumping unit
8. Put on pump 10-12-79 and tested 10-15-79. 55 MCFD + 54 Bbls water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Jerry Sexton TITLE Petroleum Engineer DATE 10-15-79

By Jerry Sexton TITLE Dist 1, Supv. DATE OCT 16 1979