I NO. OF COPILS RECEIVED .					
DISTRIBUTION					
		CONSERVATION COMM ON	Form C-104		
SANTA FE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C		
FILE		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
John H. Hill					
313 E. Anderson Lane	- Suite 332, Austin, Tex				
Reason(s) for filing (Check proper t	,	Other (Please explain)			
New Well	Change in Transporter of:	,			
Recompletion		Gas			
Change in Ownership	Casinghead Gas Con	densate			
If change of ownership give name and address of previous owner	•				
II. DESCRIPTION OF WELL AN					
Lease Name	Well No. Pool Name, Including	ļ ·	Fed3e 140		
Judy	2 Langlie Mattix	← 7 Rivers Queen State, Fedential Property of the Fedential Property of the Federal Property of 	eral or Fee Fee		
	11111 199 Feet From The <u>North</u> L	line and 1980 Feet From	n The West		
Line of Section 7	Township 25S Range	37E , NMPM, Le	ā County		
			G County		
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS			
Name of Authorized Transporter of (Oil 💢 or Condensate 🗀	Address (Give address to which app	roved copy of this form is to be sent)		
The Permian Corpora	tion	Box 1183, Houston,	Texas 77001		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	Company	P. O. Box 1492, El Pa	aso. Texas 79978		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		inen		
give location of tanks.	C 7 25S 37	E Yes	7-24-74		
If this production is commingled to	with that from any other lease or poo				
IV. COMPLETION DATA	with that from any other lease or poo	i, give comminging order number:			
	Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Res'v. Diff. Res'		
Designate Type of Complete	$\operatorname{tion} - (X)$	v	i ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
6-5-71	9-13-74	3520	3488		
6-5-74 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3152 Gr. 3161 KB	Į.	2074	3450		
Perforations	7 Rivers - Queen	3074	Depth Casing Shoe		
3075 - 3469 13	holes				
		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
11	8-5/8	317	175		
7-7/8	4-1/2	3520	325		
7 7 9	2-3/8	3450			
		1			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allo		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
7-24-74	9-14-74	Pumping	•		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs.			_		
Actual Prod. During Test	Oil-Bbis.	Water-Shis.	Gas-MCF		
Metadi Fied, Dailing Last	5	85	15		
l <u>.,</u>			1 13		
CAS WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
710.00. 1.00. 1.00. 100. 100.			Section of Contracted to		

\int	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Variede te ly	. V. L. Wiederkehr				
(Signature)					
Superintendent					

Superintendent (Title)

1974 <u>September 16.</u> (Date)

OIL CONSERVATION COMMISSION

Land Mark Catherine TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.