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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <u>JOHN H. HILL</u>		8. Farm or Lease Name <u>Judy</u>
3. Address of Operator <u>313 E. Anderson Lane, Suite 332, Austin, Texas 78752</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie Mattix-7 Rivers Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3152 Gr, 3161 KB</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Stimulation</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 6-5-74. Drilled 11" hole to 317', set 8-5/8" 32# J-55 casing @ 317', cemented w/175 sks Class C, cement circulated. WOC 12 hrs., tested casing and BOP to 700#. Drilled 7-7/8" hole to 2916'. Ran DST in Yates 2850-2916. Tested 34 mcf/day. Drilled 7-7/8" hole to 3520'. Ran logs. Ran 4-1/2" 9.5# J-55 casing, set @ 3520' cemented w/325 sks 50/50 Posmix & Class C. WOC. 36 days. Pressure tested 4-1/2" casing to 3500#. Perforated 7 Rivers - Queen 3075-3469' w/13 holes. Acidized w/1500 gals. 15% acid. Sand water fraced w/40,000# 20-40 sand, 26,300 gals. gelled fresh water. Preparing to run potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. L. Wiederkehr, V. L. Wiederkehr TITLE Superintendent DATE July 29, 1974

APPROVED BY Joe P. TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: