

RECEIVED	
DISTRIBUTION	
SANITARY	
FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form 7-191

Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

John H. Hill

3. Address of Operator

313 E. Anderson Lane - Suite 332, Austin, Texas 78752

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE

AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 25S R. 37E N. 37E

7. Unit Agreement Name

8. Farm or Lease Name

Judy

9. Well No.

2

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

19. Proposed Depth

3650

19A. Formation

Queen

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DT, RT, etc.)

3152 Gr.

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

MGF Drilling Co., Inc.

22. Approx. Date Work will start

6-1-74

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/8	24	300	200	Circulate
7-7/8	4-1/2 or 5-1/2	9.5 or 15.50	3650	325	2500

Blowout preventer will be used below surface casing. Will fracture-treat Yates and/or Seven Rivers-Queen sands as indicated by samples and logs.

ALL INFORMATION
FOR 30 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-13-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed V. E. Wiederkehr Title Superintendent Date 5-6-74

V. E. Wiederkehr
(This space for State Use)

APPROVED BY [Signature] TITLE SECRETARY DATE 5-13-74

CONDITIONS OF APPROVAL, IF ANY: