Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Et. /, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWABLE	AND AUTHOR	RIZATIO	N			
I	TOTRA	NSPORT OIL AN	ND NATURAL	, UAS	Well AP	I No		
Operator ARCO Oil and Gas Company							2446	,Q
Address								
P.O. Box 1710, Hobbs, New Mexico	o 88240							
Reason(s) for Filing (Check proper box)			X Other (1	Please expla	in)			
New Well		in Transporter of:			LL NAME			
Recompletion	Oil _	Dry Gas	W.H	. HARRIS	ON D WN	#6		
Change in Operator	Casinghead Gas L	Condensate						
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WE	LL AND LEAS	E						
Lease Name	ing Formation		Kind of State, I	of Lease No. Federal or Fee				
W.H. HARRISON D WN COM	6	JALMAT TANS	SILL YATES SR		FEE		Ц	
Location		60	AFFERT	1020	. .	W	EST	Tina
Unit Letter N	_: <u>660</u>	Feet From the SO	UTH Line and	1700	Feet	From The W		Line
Section 29 Tow	vnship 24S	Range 37E	,NMPM,	LEA		· · · · · · · · · · · · · · · · · · ·		County
III. DESIGNATION OF TR	ANSPORTER	OF OIL AND						
Name of Authorized Transporter of Oil	or Cond	lensate	Address (Give add					
Name of Authorized Transporter of Casi	nghead Gas	or Dry Gas X	Address (Give add BOX 3000, TU			copy of this j	form is to be s	ent)
TEXACO EXP. & PROD. INC. If well produces oil or liquids,	uces oil or liquids. Unit Sec. Twp. Rge			nnected?	When?			
give location of tanks.		1 1	YES		06/0	1/77		
If this production is commingled with the	at from any other leas	e or pool, give comm	ingling order numl	ber:				
IV. COMPLETION DATA			1 11 11 11 11	 	D	Dina Baak	Same Res'v	Diff Res'v
Designate Type of Completion	Oil We	ll Gas Well	New Well W	orkover	Deepen	Plug Back	Same Res V	I Dill Res V
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	1		P.B.T.D.		
Date Spudded	Jan Comp. Many		•					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casin	g Shoe	
				DECORE				
HOLD SIZE	TUBII	NG, CASING ANI TUBING SIZE		RECORD	<u> </u>	SA	CKS CEMI	ENT
HOLE SIZE	CASING & I	OBING SIZE	DEI	III OLI				
			<u> </u>					
V. TEST DATA AND REQU	UEST FOR AL	LOWABLE	he soud to on	mased ton	allowa hle f or	this death of	he for full 24	(hours)
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volu	ime oj ioaa oii ana m	Producing Method	Flow, pur	np, gas lift, c	etc.)	00 101 1440 21	TIOURIS.)
Date Prist New Oil Run 10 Tank	Duit of You					,		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
						0 1/05		
Actual Prod. During Test	Öil - Bbls.		Water - Bbls.			Gas - MCF		
			<u> </u>					
GAS WELL								
Actual Prod. Test - MCF/D	Length Of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COM	IPLIANCE					TOTO:	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above			SFP 2 7 1993					
is true and complete to the best of my	knowledge and belie	I.	Date A	pproved		·		
1 1/			_				•	
Signstore Copper			ByORIGINAL SIGNED BY JERRY SEXTON					
JAMES COGBURN OPER. COORD.			DISTRICT I SUPERVISOR					
Printed Name	/PA #1304	Title	Title					
9/24/93	(505)391	-1021	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 2 4 1993

OFFICE