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SANTA FE		CONSERVATION COMMISSION	Form C-194
FILE	. REQUEST FOR ALLOWAY		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND RANSPORT OIL AND NATURAL G	A.C.
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL G	A3
OIL			
TRANSPORTER GAS	_		-
OPERATOR			
PRORATION OFFICE		•	
Cperutor ARCO Oil and G	as Company -		
Division of At	lantic Richfield Company		
Address			
P. O. Box 1710	, Hobbs, New Mexico 882	40	
Reason(s) for filing (Check proper b		Other (Please explain)	
Mew Well Change in Transporter of: Change in Operator Name			
Recompletion	Oil Dry		i
Change in Ownership		iensate	
and address of previous owner DESCRIPTION OF WELL ANI			
W.H. darrison "L	" WN 6 C	plmat Lates	Kind of Lease State, Federal or Fee #12
	60 Feet From The South L	ine and <u>1980</u> Feet From T	he West
Line of Section 29 , T	Cownship 245 Range	37E, NMPM,	Les County
DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL O	Address (Give address to which approve	James Chia Carrie La Laure
Name of Authorized . Fansporter of C	or Condensate	Address (Give dauress to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approv	ad conv of this form is to be conti-
El Paso Natura	Las Company	Box 1384 Oal N	1,M, 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. wp.	Is gas actually connected. When	6-1-77
If this production is commingled v. COMPLETION DATA	with that from any other lease or poo		Plug Back Same Resty. Diff. Resty.
Designate Type of Complet		New Weil Workover Deepen	Fring Dack Same nesty.

County form is to be sent) form is to be sent) 88252 -/-フフ Same Restv. Diff. Hestv. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. No Change Name of Producing Formation Top Oil/Gas Pay Pool Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test No Change Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oll-Bbls. Water-Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regardations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY MAR 14 1979

(Signature) Prod. & Drlg. Supt. (Title) (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ewact, well name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAR 1 4 1979

OIL CONSERVATION COMM.