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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Exxon Corporation**  
Address  
**Box 1600, Midland, TX 79701**  
Reason(s) for filing (check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Fairview Mills - Federal** Well No. **1** Pool Name, including Formation **Fairview Mills-Wolfcamp Gas** Kind of Lease **Federal**  
Location  
Unit Letter **0** ; **990** Feet From The **South** Line and **1980** Feet From The **East**  
Line of Section **14** , Township **25-E** Range **34-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
**Permian Corporation** Address (Give address to which approved copy of this form is to be sent)  
**Box 1319, Midland, TX 79701**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
~~None~~ **El Paso Natural Gas Co.** Address (Give address to which approved copy of this form is to be sent)  
**Box 1384, Jal, New Mexico**  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
**X**  
Date Spudded **3/16/74** Date Compl. Ready to Prod. **12/30/74** Total Depth **20915** P.B.T.D. **13965**  
Pool **Fairview Mills-Wolfcamp Gas** Name of Producing Formation **Wolfcamp** Top Oil/Gas Pay **13797** Tubing Depth **13765**  
Perforations **13797-798-799-800-801-802-803-804-805** Depth Casing Shoe **20,881**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**26 20 340 700**  
**17 1/2 13 3/8 5270 5800**  
**12 1/4 10 3/4 13020 2300**  
**7 5/8 12574 300**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D **486** Length of Test **4 hrs.** Bbls. Condensate/MMCF **116** Gravity of Condensate **52.1**  
Testing Method (pilot, back pr.) **4 pt.** Tubing Pressure **--** Casing Pressure **Pkr** Choke Size **6/64, 10/64**  
**15/64, 20/64**

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**W. H. Dutton** (Signature)  
Unit Head (Title)  
**3-31-75** (Date)  
OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **John W. Runyan**  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of permit, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

<u>Hole Size</u>	<u>Casing and Tubing</u>	<u>Depth Set</u>	<u>Sacks Cement</u>
9 1/2	Liner 7 5/8	12581-16835	1100 sx
6 1/2	" 5	16258-20881	250 sx
Tbg.	2 7/8	13765	--

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U.S. CONSTRUCTION CORP.  
LAWSON, N. H.

September 16, 1974

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR FAIRVIEW MILLS-FEDERAL NO. 1.

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>	<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
128'	1/2	13,950'	3/4
186'	1/2	14,416'	1/2
276'	3/4	15,203'	1/2
332'	1/4	15,655'	3/4
643'	1/2	16,023'	1-1/2
952'	3/4	16,440'	2
1,272'	3/4	16,740'	1-3/4
1,764'	1/2	17,105'	3-3/4
2,250'	3/4	17,275'	5-1/4
2,724'	3/4	18,153'	6
3,165'	3/4	19,013'	7-1/2
3,670'	1	19,600'	11
4,144'	3/4	19,844'	11-1/4
4,644'	3/4	20,059'	14
5,285'	3/4	20,105'	15-1/2
5,745'	1	20,500'	17-3/4
6,248'	3/4	*20,660'	25
6,746'	1	*20,742'	27
7,300'	3/4	*20,825'	27-1/2
7,750'	3/4		
8,038'	1		
8,907'	1		
9,876'	1		
10,855'	1		
11,300'	1-1/2		
12,135'	1-1/2		
12,886'	2-1/2		
13,525'	1		

\*From Schlumberger Dipmeter of 9/2/74

BY

D. L. Clemmer  
PROBATION SPECIALIST

SWORN TO and subscribed before me this

18

day of

September, 1974

Mary E. Finney  
Notary Public  
Midland, Texas

My commission expires:

6-1-75