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DISTRIBUTION								dicate Type of L	ease
SANTA FE		9.	State Fee -						
FILE	w	ELL COMPLE	TION OR RECO	MPLETIO	N REPORT	AND L	.OG L	te Oil & Gas Le	
U.S.G.S.							3.514		
LAND OFFICE							177	4.539	mm
OPERATOR									
							7 110	It Agreement Nar	
a. TYPE OF WELL							/, 0		<del></del>
	OIL WELL	L KELL	DRY	OTHER			—   8 Fm	rm or Lease Nam	e
b. TYPE OF COMPLETI		PLUG	DIFF.				1		
WELL OVER	DEEPEN		RESVR.	OTHER			9. We	IL No.	<b>i.</b>
Name of Operator							3. ""		
TEXAS PAG	CIFIC OIL	CO., INC.					10 16	ield and Pool, or	Wildcat
. Address of Operator		-					1.0	1014 414 1 001, 01	
P. O. Box	K 1069 - H	lobbs, New	dexico 88240	<b>)</b>				inter-plan	PEX.
. Location of Well									
NIT LETTER	_ LOCATED	980 FEET F	ROM THE _NOTTh	LINE AND	990	FEET F	ROM 12. €		44444
							12. 5	Ounty	
HE WEST LINE OF SE	c. 12 T	wp. <b>25-S</b> RG	E. 37-8 NMPM	///////		$\overline{m}$	DT CP	I 10 Flow Con	himhad
5. Date Spudded	16. Date T.D. R	leached   17. Date	Compl. (Ready to P	rod.)   18, E			KI, GR, etc.	.) Ig. Elev. Cds	mingneau
3-5-74	4-14-74		3-74		3116.4'	<u>GR</u>	Rotary Tool	s Cable	Tools
0. Total Depth	21. Pluc	g Back T.D.	22. If Multiple Many	e Compl., Ho	w 23, interv Drille	d By	Hotary 1001	Copie	10018
<b>6293</b> <sup>t</sup> 24. Producing Interval(s),		• •	•	•		<b>→</b> 1	0 - TD	105 11/ 17/-	rectional Surv
6. Type Electric and Otl	her Logs Run	<del>,</del>						27. Was Well C	ored
	well Neutr	con & GR La	terolog	ort all strings	s set in well)	-		No_	
28.	WEIGHT LB.	CA	SING RECORD (Repo	ort all strings		ENTING	RECORD	No AMO	
CASING SIZE	WEIGHT LB.	CA /FT. DEPT	SING RECORD (Repo		CEME	ENTING	RECORD		
28.		CA	SING RECORD (Repo			ENTING	RECORD		UNT PULLE
CASING SIZE	WEIGHT LB.	CA /FT. DEPT 940	SING RECORD (Repo	ESIZE	CEME	ENTING	RECORD		UNT PULLEC
CASING SIZE 8-5/8" 5-1/2"	WEIGHT LB.	CA /FT. DEPT 940 .5# 6293'	SING RECORD (Repo	ESIZE	400 sk	ENTING		TC:	UNT PULLEC
CASING SIZE  8-5/8"  5-1/2"	WEIGHT LB.	CA /FT. DEPT 940 .54 6293' LINER RECORD	SING RECORD (Report Holes Hole	E SIZE	400 sk 900		TUBING	TC:	UNT PULLEC
CASING SIZE  8-5/8"  5-1/2"	WEIGHT LB.	CA /FT. DEPT 940 .5# 6293'	SING RECORD (Repo	ESIZE	400 sk 900 30.		TUBING DEPTH S	C1: GRECORD	UNT PULLET
CASING SIZE  8-5/8"  5-1/2"	WEIGHT LB.	CA /FT. DEPT 940 .54 6293' LINER RECORD	SING RECORD (Report Holes Hole	E SIZE	400 sk 900		TUBING	TC:	UNT PULLET
CASING SIZE  8-5/8"  5-1/2"  29.	28# 14 & 15. L	FT. DEPT  940  56293¹  INER RECORD  BOTTOM	SING RECORD (Report Holes Hole	/8"  SCREEN	900 30. SIZE 2-3/8	**	TUBING DEPTH S 3257	C1: GRECORD SET P.	UNT PULLED  1500  ACKER SET
CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (1	WEIGHT LB.	FT. DEPT 940 56 6293' INER RECORD BOTTOM d number)	SING RECORD (Report HOL	/8" SCREEN	900 30. SIZE 2-3/8 ACID, SHOT,	**	TUBING DEPTH S 3257°  URE, CEME	C1:  G RECORD SET P.  49:  NT SQUEEZE, I	UNT PULLED  1500  ACKER SET  70  ETC.
29. SIZE  31. Perforation Record (1 5059, 62, 62, 62, 62, 62, 62, 62, 62, 62, 62	WEIGHT LB.  284  14 & 15.  TOP  Interval, size and	CA /FT. DEPT 940 .54 6293' .INER RECORD BOTTOM d number) 4, 5111, 23	SING RECORD (Report Holes Hole	SCREEN  32. DEPTH	30. \$12E 2=3/8 ACID, SHOT,	FRACT	TUBING DEPTH S 3257 URE, CEME AMOUNT A	C1:  G RECORD  SET P.  49:  NT SQUEEZE, IND KIND MATE	ONT PULLED  1500  ACKER SET  70  ETC.  RIAL USED
29.  SIZE  31. Perforation Record (1 5059, 62, 63, 61, 66,	WEIGHT LB.,  284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7	FT. DEPT  940  54 6293  INER RECORD  BOTTOM  d number)  4, 5111,23	SING RECORD (Report Hole 11	/8" SCREEN	30. \$12E 2=3/8 ACID, SHOT,	FRACT	TUBING DEPTH S 3257 URE, CEME AMOUNT A	CI:  G RECORD  SET P.  49  NT SQUEEZE, I  ND KIND MATE  801 brine	ONT PULLED  1500  ACKER SET  70  ETC.  RIAL USED
SIZE  CASING SIZE  8-5/8"  5-1/2"  SIZE  CASING SIZE  10. Perforation Record (1)  5059, 62, 62, 63, 61, 66, 32, 35, 38	WEIGHT LB.,  284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7	CA /FT. DEPT 940 .54 6293' .INER RECORD BOTTOM d number) 4, 5111, 23	SING RECORD (Report Hole 11	SCREEN  32. DEPTH	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL	80,1	TUBING DEPTH S 3257* URE, CEME AMOUNT A 000 gal	Cing RECORD SET PO SET	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED
29.  SIZE  3-1/2**  SIZE  31. Perforation Record (1 5059, 62, 63, 61, 66, 66	WEIGHT LB.,  284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7	FT. DEPT  940  54 6293  INER RECORD  BOTTOM  d number)  4, 5111,23	SING RECORD (Report Hole 11	SCREEN  32. DEPTH	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL	80,1	TUBING DEPTH S 3257* URE, CEME AMOUNT A 000 gal	CI:  G RECORD  SET P.  49  NT SQUEEZE, I  ND KIND MATE  801 brine	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED
28.  CASING SIZE  8-5/8 <sup>th</sup> 5-1/2 <sup>th</sup> 29.  SIZE  31. Perforation Record (I  5059, 62, 6  53, 61, 66,  32, 35, 38,  22'	WEIGHT LB.,  284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7	FT. DEPT  940  54 6293  INER RECORD  BOTTOM  d number)  4, 5111,23	SING RECORD (Report Hole 11 11 11 11 11 11 11 11 11 11 11 11 11	SCREEN  32. DEPTH  3059	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL	80,1	TUBING DEPTH S 3257* URE, CEME AMOUNT A 000 gal	Cing RECORD SET PO SET	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22'	WEIGHT LB.  284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7 , 70, 45216 , 41, 61, 90,	CA /FT. DEPT 940 .54 6293 .INER RECORD BOTTOM d number) 4, 5111, 23 5, 17, 37, 53, 96, 5400, 0	SING RECORD (Report Hole Hole Hole Hole Hole Hole Hole Hole	8"  SCREEN  32.  DEPTH  5059  UCTION	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL 5422	80,1	TUBING DEPTH S 3257*  URE, CEME AMOUNT A 000 gal 000 gal	Cing RECORD SET PO SET	ACKER SET
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (1  5059, 62, (  53, 61, 66,   32, 35, 38,   22'  33.  Date First Production	WEIGHT LB.  284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7 , 70, 45216 , 41, 61, 90,	CA /FT. DEPT 940 .54 6293 .INER RECORD BOTTOM d number) 4, 5111, 23 .17, 37, 53, .96, 5400, 0	SING RECORD (Report Hole 11 11 11 11 11 11 11 11 11 11 11 11 11	8"  SCREEN  32.  DEPTH  5059  UCTION	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL 5422	80,1	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 gal , 0007 sal	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  #
28.  CASING SIZE  8-5/8 <sup>th</sup> 5-1/2 <sup>th</sup> 29.  SIZE  31. Perforation Record (1 5059, 62, 63, 61, 66, 32, 35, 38, 22 <sup>th</sup> 33.  Date First Production  4-23-74	WEIGHT LB.  284  14 & 15.  TOP  Interval, size and 64,67,71,7 ,70, 45216 ,41,61,90,	CA /FT. DEPT 940 .54 6293' .INER RECORD BOTTOM d number) 4, 5111, 23 5, 17, 37, 53, 96, 5400, 0	SING RECORD (Report Hold Hold Hold Hold Hold Hold Hold Hold	8"  SCREEN  32.  DEPTH  5059  UCTION	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL 5422	80,4 120 200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 gal , 0007 sal	City City City City City City City City	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  #
28.  CASING SIZE  8-5/8 <sup>H</sup> 5-1/2 <sup>H</sup> 29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22 <sup>T</sup> 33.  Date First Production  4-23-74  Date of Test	#EIGHT LB./ 28#  14 & 15.  TOP  Interval, size and 64, 67, 71, 7, 70, 45216, 41, 61, 90, Production of the control of the cont	CA /FT. DEPT 940 .54 6293 .INER RECORD BOTTOM d number) 4, 5111,23 .17,37,53,6 .96, 5400,00	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  7-7,  57, 5321, 23  7, 14, 16, 19,  PROD  Daving, gas lift, pump	SCREEN	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL 5422 5422  d type pump)	80, 120, 200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 Sal Wel	G RECORD  SET P  A9  NT SQUEEZE, I  ND KIND MATE  Sel brine  A1 Status (Prod. of	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Date of Test  4-24-74	WEIGHT LB.  284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7 , 70, 45216 , 41, 61, 90,  Produ  Hours Tested  24	CA   PT.   DEPT   940	SING RECORD (Report SET HOLE III SACKS CEMENT SACKS CEMENT PRODurwing, gas lift, pump Prod'n. For Test Period	SCREEN  32. DEPTH  5059  UCTION ing — Size ar	30. 30. SIZE 2-3/8 ACID, SHOT, INTERVAL 5422 5422 dt type pump) Gas - M 516	80, 120, 200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 841 0001 Well Water - B	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Pate of Test  4-24-74  Flow Tubing Press.	#EIGHT LB./ 28#  14 & 15.  TOP  Interval, size and 64, 67, 71, 7, 70, 45216, 41, 61, 90, Production of the control of the cont	CA   PT.   DEPT   940	SING RECORD (Report of the set of	32.  DEPTH 5059  UCTION ing — Size ar  Oil — Bbl.  492  Gas —	30. 30. 31ZE 2-3/8 ACID, SHOT, INTERVAL 5422  5422  Gas - M  Gas - M  516	80,4 120 200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 841 000 11  Wel  Water - B	G RECORD  SET P  A9  NT SQUEEZE, I  ND KIND MATE  Sel brine  A1 Status (Prod. of	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Flow Tubing Press.  550	#EIGHT LB./ 284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7, 70, 45216, 41, 61, 90, Produ  Hours Tested 24  Casing Pressur	CA   PT.   DEPT   940   Section   PT.   DEPT   940   Section   PT.   P	SING RECORD (Report SET HOLE III SACKS CEMENT SACKS CEMENT PRODurwing, gas lift, pump Prod'n. For Test Period	32. DEPTH 5059  UCTION ing — Size ar  Oil — Bbl.	30. 30. 31ZE 2-3/8 ACID, SHOT, INTERVAL 5422  5422  Gas - M  Gas - M  516	80,4 120 200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 841 000 11  Wel  Water - B	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (1 5059, 62, 63, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Flow Tubing Press.  550  34. Disposition of Gas (5)	#EIGHT LB./ 284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7, 70, 45216, 41, 61, 90, Produ  Hours Tested 24  Casing Pressur	CA   PT.   DEPT   940   Section   PT.   DEPT   940   Section   PT.   P	SING RECORD (Report of the set of	32.  DEPTH 5059  UCTION ing — Size ar  Oil — Bbl.  492  Gas —	30. 30. 31ZE 2-3/8 ACID, SHOT, INTERVAL 5422  5422  Gas - M  Gas - M  516	80,4 120 200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 81 0001 Wel Water - B Bbl. Test Witne	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I  5059, 62, 6  33, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Flow Tubing Press.  550  34. Disposition of Gas (S  8014	#EIGHT LB./ 284  14 & 15.  TOP  Interval, size and 64, 67, 71, 7, 70, 45216, 41, 61, 90, Produ  Hours Tested 24  Casing Pressur	CA   PT.   DEPT   940   Section   PT.   DEPT   940   Section   PT.   P	SING RECORD (Report of the set of	32.  DEPTH 5059  UCTION ing — Size ar  Oil — Bbl.  492  Gas —	30. 30. 31ZE 2-3/8 ACID, SHOT, INTERVAL 5422  5422  Gas - M  Gas - M  516	80,4 120 200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 81 0001 Wel Water - B Bbl. Test Witne	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Flow Tubing Press.  550  34. Disposition of Gas (Sald)  35. List of Attachments	#EIGHT LB./ 284  14 & 15.  TOP  Interval, size and 64,67,71,7,70, 45216,41,61,90,  Production of the first state of the first s	CA /FT. DEPT 940 .54 6293 .INER RECORD BOTTOM d number) 4, 5111, 23 .17, 37, 53, .96, 5400, 0 uction Method (Floring Choke Size 24/64 re Calculated 2 Hour Rate sel, vented, etc.)	SING RECORD (Report SET HOLE)  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  FROD  PROD  Drawing, gas lift, pump  Prod'n. For Test Period  4- Oil – Bbl.  492	32. DEPTH 3059  UCTION ing — Size an Oil — Bbl. 492 Gas — 516	30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	80,-1 120,-200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 Sal 000 Sal Wel Water - B Bbl. Test Witne	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Flow Tubing Press.  550  34. Disposition of Gas (S 8014)  35. List of Attachments	#EIGHT LB./ 284  14 & 15.  TOP  Interval, size and 64,67,71,7,70, 45216,41,61,90,  Production of the first state of the first s	CA /FT. DEPT 940 .54 6293 .INER RECORD BOTTOM d number) 4, 5111, 23 .17, 37, 53, .96, 5400, 0 uction Method (Floring Choke Size 24/64 re Calculated 2 Hour Rate sel, vented, etc.)	SING RECORD (Report SET HOLE)  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  FROD  PROD  Drawing, gas lift, pump  Prod'n. For Test Period  4- Oil – Bbl.  492	32. DEPTH 3059  UCTION ing — Size an Oil — Bbl. 492 Gas — 516	30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	80,-1 120,-200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 Sal 000 Sal Wel Water - B Bbl. Test Witne	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
29.  SIZE  31. Perforation Record (Il. 5059, 62, 63, 61, 66, 32, 35, 38, 22)  33. Date First Production  4-23-74  Flow Tubing Press. 550  34. Disposition of Gas (S. 8014)  35. List of Attachments  C-104, C. 36. I hereby certify that	WEIGHT LB.  284  14 15.  TOP  Interval, size and 64,67,71,7,70, 45216,41,61,90,  Production and the information of the second size of of the second s	JANUAR RECORD BOTTOM  d number)  4, 5111, 23  17, 37, 53, 6  96, 5400, 01  uction Method (Flater Rate Plane Rate Record Rate Rate Record Rate Rate Record Rate Rate Rate Rate Rate Rate Rate Rate	SING RECORD (Report SET HOLE)  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  FROD  PROD  Drawing, gas lift, pump  Prod'n. For Test Period  4- Oil – Bbl.  492	32. DEPTH 3059  UCTION ing — Size an Oil — Bbl. 492 Gas — 516	30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	80,-1 120,-200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 Sal 000 Sal Wel Water - B Bbl. Test Witne	CITOR	UNT PULLED  2500  ACKER SET  70  ETC.  RIAL USED  ###################################
28.  CASING SIZE  8-5/8"  5-1/2"  29.  SIZE  31. Perforation Record (I 5059, 62, 63, 61, 66, 32, 35, 38, 22'  33.  Date First Production  4-23-74  Flow Tubing Press.  550  34. Disposition of Gas (S 8014)  35. List of Attachments  C-104, G: 36. I hereby certify that	#EIGHT LB./ 284  14 & 15.  TOP  Interval, size and 64,67,71,7,70, 45216,41,61,90,  Production of the first state of the first s	JANUAR SIZE  CAPT SAO  SP 6293'  INER RECORD  BOTTOM  4, 5111, 23  17, 37, 53, 6  17, 37, 53, 6  Choke Size  24/64  Te Calculated 2  Hour Rate  iel, vented, etc.)  shown on both sided by	SING RECORD (Report Hold 11	SCREEN  32. DEPTH  3059  3059  UCTION ing — Size an Oil — Bbl. 492 Gas — 516	30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	80,4 120,200	TUBING DEPTH S 3257  URE, CEME AMOUNT A 000 Sal 000 Sal Wel Water - B Bbl. Test Witne	CITOR TC:  GRECORD SET P.  A99  NT SQUEEZE, I.  ND KIND MATE  Sel brine  A Sel brine  Gas—O  Oil Gravity—  Oil Gravity—  Sessed By  Shipman	ACKER SET  O  TO  TO  TO  TO  TO  TO  TO  TO  T

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Anhy Rustler: 395 T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_\_ \_\_\_\_ T. Penn. "B" T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_ T. Salt \_\_\_\_\_ T. Atoka \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ B. Salt \_\_ **2365** T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Leadville \_\_\_\_ T. Yates\_\_\_ T. 7 Rivers \_\_\_ **2631** T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ T. Madison \_\_\_ T. Queen \_\_\_ 3099 T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_ T. Elbert \_\_\_ T. Grayburg \_\_\_ T. Montoya T. Mancos T. McCracken 3027 T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ T. San Andres \_\_\_ T. Glorieta \_\_\_\_ T. McKee \_\_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_ T. Paddock \_\_\_ \_\_\_\_\_ т. \_\_ T. Blinebry **5055** T. Gr. Wash \_\_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_ T. TubbMerker **5716** T. Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Bone Springs \_\_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_\_\_\_ T. \_\_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_ T. T. Wolfcamp\_\_\_\_ \_\_\_\_\_\_T. \_\_\_\_\_\_\_T. \_\_\_\_\_\_\_T. \_\_\_\_\_\_\_\_T. T Cisco (Bough C) \_\_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 .	1030		Red Bed				
1030	3357		Anhydrite - Salt		:		•
3357	3633		Anhydrite - Lime		-		
3633	4340		Line		  -  -		
4340	6293		Dolomite - Lime		!		
					*		
	•						· •
	•			-			
			•				€ <u>.</u> 600
							and the state of t