

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Address **TEXAS PACIFIC OIL CO., INC.**
P. O. Box 1062 - Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Eaton M. W.	16	Justin Blinabry	State, Federal or Fee	Fee NMJ-539
Location				
Unit Letter		Feet From The	Line and	Feet From The
E	1980	North	990	West
Line of Section	Township	Range	N.M.P.M.	County
12	25-S	37-E	Lee	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P.O. Box 1510 - Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492 - El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 12 25 37	Yes 4-23-74

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-456**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-5-74	4-23-74	6293	-					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3116.4' GR	Blinabry	5059'	5257'					
Perforations			Depth Casing Shoe					
5059, 62, 64, 67, 71, 74, 5111, 23, 35, 41, 51, 53, 61, 66, 70, 5216, 17, 37, 53, 67, 5321, 23, 32, 35, 38, 41, 61, 80, 86, 5400, 07, 14, 16, 19, 22'			6293'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8" 28#	940'	400					
7-7/8"	5-1/2" K-55, 14 & 15.5#	6293'	900					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-23-74	4-24-74	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	550#		24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	492	575 Load Water	516

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil Well Filed by
(Signature)

Area Superintendent

(Title)

4-25-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 25 1974**

BY **[Signature]**

TITLE **SECRETARY**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION RECORD

<u>Footage</u>	<u>Slope</u>	<u>Footage</u>	<u>Slope</u>
521	1-1/4	4055	1-3/4
940	1	3725	1-3/4
1290	2	3747	1-1/2
1766	1-3/4	3918	2-1/4
2257	1-3/4	4450	3
2360	1-1/2	4715	4-1/2
2726	1-1/4	4986	2-1/4
2885	1-1/4	5363	2
3316	1-1/4	5730	2
3608	1	6293	1

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC.

Lloyd A. Wright
Lloyd A. Wright
Area Superintendent

Subscribed and sworn to before me this 26th day of April, 1974.

Melba L. Seago
Melba L. Seago
Notary Public
Lea County, New Mexico

My commission expires January 30, 19 75.