Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89 WELL API NO. <u>30-0-5-24722</u> 5. Indicate Type of Lease STATE FEE X		
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CONSERVATIO P.O. Box 200 Santa Fe, New Mexico	38			
P.O. Drawer DD, Artesia, NM 88210	Santa Pe, New Mexico	87304-2088			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL OAS WELL WELL	OTHER		- South Justis Unit "E"		
2. Name of Operator ARCO OIL AND GAS COMP.			8. Well No. 11		
3. Address of Operator P. O. Box 1610, Midla 4. Well Location		Lipe and990	9. Pool name or Wildcat Justis Blbry-Tubb-Dkrd Feet From The Line		
Section 12	Township 255 Ri	DF, RKB. RT, GR, etc.)	NMPM _ea County		
	//////	Network Station D			
NOTICE OF INT	Appropriate Box to Indicate 2 ENTION TO:		SEQUENT REPORT OF:		
		REMEDIAL WORK			
PULL OR ALTER CASING		CASING TEST AND CE			
OTHER:]	OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to workover wellbore as follows:

- 1. POH w/CA.
- 2. CO to 6205' PBD.
- 3. Add Blinebry-Tubb-Drinkard perfs 5561-6150'.
- 4. Acidize in two stages.
- 5. RIH w/CA.

SKANATURE Ken av Somell	TITLE AGE NT	DATE5-10-94	
TYPE OR FRINT NAME Ken W. Gosnell	915/688-5672	TELEPHONE NO.	
This space (or State Use)	Origens and Dy. Paul Soutz		
PTROVED BY		DATE	

WORKOVER PROCEDURE

DATE: 3 May 1994

WELL & JOB: SJU E1	DRILLED: 1974					
LAST WORKOVER: Replaced Tubing Nov 1990				FIELD: SJU COUNTY: Lea/NM		
BY: Bird	TD: 6300'	PBD: 6205'	DATUM: 10' KB			
CASING: SURFACE: PROD:	<u>SIZE</u> 8-5/8" 5-1/2"	<u>WEIGHT</u> 24# 14 &1 5.5#	<u>GRADE</u> J55 K55	<u>SET @</u> 985' 6300'	<u>SX CMT</u> 400 900	TOC surface (circ) 2200' (TS)

PERFORATIONS: Open Perfs: 5084', 85', 89', 90', 96', 97', 5100', 02', 39', 64', 65', 5259', 60', 62', 63', 73', 74', 5347', 48', 50', 52', 54', 56', 5358', 59', 67', 68', 5421', 22', 96', 97', 98'

TUBING: SIZE: 2-3/8" WEIGHT: 4.7 GRADE: J-55 THREAD: EUE JOINTS:170 BTM'D @ 5523'MISC:

PACKER AND MISC: TAC 15 jts up @ 5033'; SN @ 5520'; perforated sub, and bull plug.

HISTORY AND BACKGROUND: This well was drilled and completed in 1974 by Texas Pacific. In Nov 1990 the tubing was replaced. It is proposed to pull the completion assembly, clean out to PBTD, add perforations, treat the new perforations, treat the old perforations, put the well back on production.

SCOPE OF WORK: Pull completion assembly, clean out, add Blinbry/Tubb Drinkard, treat new, treat old, run completion assembly and leave producing. Estimated cost \$65,000.

PROCEDURE

- 1. Dig out around wellhead. MIRU PU. Pull rods and pump.
- 2. Release anchor, NU BOPE. TOH with tubing.
- 3. TIH with bit and scraper on 2-7/8" work string, clean out to PBTD or below new bottom perf at 6150'. TOH.
- 4. RU Wireline, perforate 5561', 69', 5677', 5693', 5780', 5819', 22', 57', 67', 5900', 59', 82', 6050', 6118', 25', 50' 1 spf.
- 5. TIH with RBP and packer, set RBP at 6160', set packer at 5525'. Acidize new perfs with 1200 gal 15% & BS. If no communication, frac per O/A recommendation.
- 6. Clean out to RBP, reset RBP at 5525' and reset packer at 4900'. Acidize old perfs with 2000 gal 15% & BS.
- 7. β Pull the packer and RBP and LD work string. Run completion assembly. TOTPS.

Bud 3 May 94_ J. E. Shields

WELLBORE SCHEMATIC



O/A Engineering, KEG SJUE11.XLS