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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

MI 539

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
N W Eaton

9. Well No.
17

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

10. Field and Pool, or Wildcat
Justis Blinbry

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **901** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **12** TWP. **25-S** RGE. **37-E** NMPM

15. Date Spudded **4-18-74** 16. Date T.D. Reached **5-21-74** 17. Date Compl. (Ready to Prod.) **6-6-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3121 GR** 19. Elev. Casinghead

20. Total Depth **6300'** 21. Plug Back T.D. **6205'** 22. If Multiple Compl., How Many **3121 GR** 23. Intervals Drilled By **O-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5084' - 5498' Blinbry 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
GR, GR Laterolog & Sidewall Neutron 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	985'	11"	40 exs.	Circ.
5-1/2"	14 & 15.5#	6300'	7-7/8"	900exs.	TC: 2200'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4980	4901

31. Perforation Record (Interval, size and number)

5084, 85, 89, 90, 96, 97, 5100, 02, 39, 40, 64, 65, 5259, 60, 62, 63, 73, 74, 5347, 48, 50, 52, 54, 56, 58, 59, 67, 68, 5421, 22, 96, 97, and 98 (33 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5084' - 5498'	900 gals. 15% NE acid
5084' - 5498'	80,000 gals. gelled 9# brine plus 120,000 #20-40 sand

33. PRODUCTION

Date First Production **6-7-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **6-8-74** Hours Tested **24** Choke Size **25/64"** Prod'n. For Test Period **425** Oil - Bbl. **425** Gas - MCF **450** Water - Bbl. **500** Gas - Oil Ratio **1059**

Flow Tubing Press. **300#** Casing Pressure **300#** Calculated 24-Hour Rate **425** Oil - Bbl. **425** Gas - MCF **450** Water - Bbl. **500** Oil Gravity - API (Corr.) **38.5**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **R. L. Shipman**

35. List of Attachments
C-104, Deviations & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Lloyd Wright** TITLE **Area Superintendent** DATE **June 11, 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Rustler 961	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2383	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2648	T. Devonian	T. Menefee	T. Madison
T. Queen 3111	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3407	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3649	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4708	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 5078	T. Gr. Wash	T. Morrison	T.
T. Tubb Marker 5724	T. Granite	T. Todilto	T.
T. Drinkard 5978	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	961	961	Red Bed				
961	1070	109	Anhy				
1070	2383	1313	Salt, anhy & red bed				
2383	3099	716	Sand, R shale, dolo				
3099	3407	308	Sd. & dolo				
3407	TD	2893	Dolomite				