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	····		ONSERVATION COMMISSION	Form C-104		
	SANTA FE	_ REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE	_	AND			
1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS		
	LAND OFFICE					
	IRANSPORTER OIL					
	GAS					
	OPERATOR	-				
_	PROBATION OFFICE	_				
1.						
	Operator					
	Texas Pacific Oil Compa	ny. Inc.				
	Address					
	P O Pom 6067 Midland	Texas 79701				
	P. O. Box 4067 Midland Reason(s) for Filing (Check proper box	19701	Other Please explain)			
	New Well	Change in Transporter of:				
	Recompletion					
	Change in Ow ership	Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
	and address of previous owner					
	DESCRIPTION OF WELL AND	TEASE				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Lease Hane		State, Fed	eral or Fee		
	N. W. Eeton	<u>  17 Justis-Blinebr</u>				
i	Location		•			
	Unit Letter D	Feet From The North	e and eng. Feet Fro	m The Llogt		
	Onit Letter ( 00					
		wnship oc.e Burge g	NARM,	• _ County		
	Line of Section 12 10	what ip 25-5 it is a ge 3	<b>7-B</b>	Lea		
			c.			
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Ci	or Condensate	<ul> <li>Address (Give address to which app )</li> </ul>	rored copy of this form is to be sent)		
	Manage Mars Marshan Digart		P. O. Por. 1510 Midle	Tores 79701		
	Texas New Mexico Pipel	singhead Gas or Dry Gas	Address (Give address to which dp	not copy of this form is to be sent)		
	El Paso Natural Gas Con	Coll Sec. Twp. Elge.	P. O. Box 1492 El Par	<b>79978</b>		
	If well produces cil cr liquids,	-Unir Sec. Twp. Edge	is gas deriving connected i			
	give location of tanks.	F 12 25 37	Yes	6-7-74		
	to this mediation is commingled with	th that from any other lease or pool.	give comminging order number:			
	COMPLETION DATA	If this production is commingled with that from any other lease or pool, give comminging order number:				
1 .	COMPLETION DATA	Cli Well Gas Well	New Well Workover Deepen	Blug Back Same Resty, Diff. Resty.		
	Designate Type of Completi	on = (X)				
		Date Compl. Ready to Prod.	Total Depth	A.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	to:ar Debiu			
	P					
	4-19-74	6-6-74	6300'	6205 *		
	4-18-74 Elevations (DF, RKB, RT, GR, etc.)	6-6-74 Name of Producing Formation	<b>6300 !</b> Top CL 'Gre Pay	6205 Tuking Depth		
		6-6-74 Name of Producing Formation		Tuking Depth		
				6205 Tucing Depth 4960 Cepth Casing Shoe		
	3121 CR Perforations 5084, 85, 89,	Blinebry 90, 96, 97, 5100, 02, 39	5084' 5084' 5084' 5, 5259,	Turing Pepth 4960 1 Depth Casing Shoe		
	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53	Blinebry 90, 96, 97, 5100, 02, 39	5084' 5084' 5084' 5, 5259,	Turing Pepth 4960 1 Depth Casing Shoe		
	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND	5084' 5084' 509, 64, 65, 5259, 50, 59, 67, 68, 5421, 5 50, 59, 67, 68, 5421, 5 50, 50, 50, 50, 50, 50, 50, 50, 50, 50,	Turing Pepth 4960 1 Diepth Casing Shoe 22 6300 1		
	3121 CR Perforations 5084, 85, 89,	Blinebry 90, 96, 97, 5100, 02, 39	5084' 5084' 509, 64, 65, 5259, 50, 59, 67, 68, 5421, 5 50, 59, 67, 68, 5421, 5 50, 50, 50, 50, 50, 50, 50, 50, 50, 50,	Turing Pepth 4960 1 Depth Casing Shoe		
	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE	5084 5084 508 508 508 508 508 508 508 508	Turing Depth 4980 * Depth Casing Shoe 22 6300 * SACKS CEMENT		
	3121' CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11"	Blinebry 90, 96, 97, 5100, 02, 39 47, 48, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 244	5084 5084 50, 60, 65, 5259, 50, 59, 67, 68, 5421, 50 CEMENTING RECORD DEPTH SET 9051	Turing Depth 4060 1 Ciepth Casing Shoe 22 6300 1 SACKS CEMENT 4008x3		
	3121' CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11"	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE	5084 5084 50, 60, 65, 5259, 50, 59, 67, 68, 5421, 50 CEMENTING RECORD DEPTH SET 9051	Turing Depth A980 * Depth Casing Shoe 22 6300 * SACKS CEMENT		
	3121' CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11"	Blinebry 90, 96, 97, 5100, 02, 39 47, 48, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 244	5084 5084 50, 60, 65, 5259, 50, 59, 67, 68, 5421, 50 CEMENTING RECORD DEPTH SET 9051	Turing Depth 4060 1 Ciepth Casing Shoe 22 6300 1 SACKS CEMENT 4008x3		
	3121' CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8"	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8", 244 5 1/2", 14 & 15.54 K	5084' 5084' 50, 40, 64, 65, 5259, 50, 59, 67, 68, 5421, 5 CEMENTING RECORD DEPTH SET 965' 55 6300'	Turing Depth 4980 * Depth Casing Shoe 22 6300 * SACKS CEMENT 400 sxs 900 dxs		
V.	3121' CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11"	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 24# 5, 1/2", 14, 5, 15, 5# K- COR ALLOWABLE (Test must be a	5084' 5084' 5084' 508 59 67 68 5421, CEMENTING RECORD DEPTH SET 9051 55 6300' fter recovery of total volume of load of	Turing Depth 4060 1 Ciepth Casing Shoe 22 6300 1 SACKS CEMENT 4008x5		
<b>v</b> .	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL	Blizebry 90, 96, 97, 5100, 02, 39 47, 48, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 24# 5, 1/2", 14, 5, 15, 5# K- OR ALLOWABLE (Test must be a able for this de	5084' 5084' 50.5259, 50.59,67,68,5421, 50.5421,50 DEPTH SET 965' 55.6300' fter recovery of total volume of load of pth or be for full 24 hours)	Turing Depth 4980 * Depth Casing Shoe 22 6300 * SACKS CEMENT 400823 900 #25 500 #25 5		
v.	3121' CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 534 96, 97, & 98 HOLE SIZE 11" 7=7/8" TEST DATA AND REQUEST F	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 24# 5, 1/2", 14, 5, 15, 5# K- COR ALLOWABLE (Test must be a	5084' 5084' 5084' 508 59 67 68 5421, CEMENTING RECORD DEPTH SET 9051 55 6300' fter recovery of total volume of load of	Turing Depth 4980 * Depth Casing Shoe 22 6300 * SACKS CEMENT 400823 900 #25 500 #25 5		
V.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 244 5, 1/2", 14, 5, 15, 54 COR ALLOWABLE (Test must be a able for this de Date of Test 6-8-74	5084 40, 64, 65, 5259, 5, 59, 67, 68, 5421, 5 DEPTH SET 965! 55 6300! fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	Turing Depth 4960 * Depth Casing Shoe 22 6300 * SACKS CEMENT 400 sxs 900 sxs 900 sxs bil and must be equal to or exceed top allow- lift. etc.)		
v.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 24# 5, 1/2", 14, 5, 15, 5# K- OR ALLOWABLE (Test must be a able for this de Date of Teet	5084' 5084' 50.5259, 50.59,67,68,5421, 50.5421,50 DEPTH SET 965' 55.6300' fter recovery of total volume of load of pth or be for full 24 hours)	Turing Depth 4980 * Depth Casing Shoe 22 6300 * SACKS CEMENT 400823 900 #25 500 #25 5		
v.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-7-74 Length of Test	Blinebry 90, 96, 97, 5100, 02, 39 7, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 24# 5, 1/2", 14, 5, 15, 5# K- OR ALLOWABLE (Test must be a able for this de Date of Test 6-8-74 Tubing Pressure	5084 40, 64, 65, 5259, 5, 59, 67, 68, 5421, 5 DEPTH SET 965! 55 6300! fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	Turing Depth         4980 *         Depth Casing Shoe         22 *         6300 *         SACKS CEMENT         4008x3         900 ***         501 and must be equal to or exceed top allow-         1 lift. etc.;         Choke Size		
V.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-7-74 Length of Test	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 24# 5, 1/2", 14, 5, 15, 5#, K- OR ALLOWABLE (Test must be a able for this de Date of Test 6-8-74 Tubing Presente 300#	5084 40, 64, 65, 5259, 5, 59, 67, 68, 5421, 5 DEPTH SET 965! 55 6300! fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	Turing Depth 4960 * Depth Casing Shoe 22 6300 * SACKS CEMENT 400 sxs 900 sxs 900 sxs bil and must be equal to or exceed top allow- lift. etc.)		
V.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks 6-7-74	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 50         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         G-8-74         Tubing Preseure         300#         Cil-Bbls.	5084 <sup>1</sup> 9, 40, 64, 65, 5259, 8, 59, 67, 68, 5421, 5 CEMENTING RECORD DEPTH SET 9051 55, 6300 <sup>1</sup> fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS.	Turny Depth         4980 *         Depth Casing Shoe         22         6300 *         SACKS CEMENT         4008x3         900 #x3         pil and must be equal to or exceed top allow-         tlift. etc.)         Choke Size         25/64*		
V.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-7-74 Length of Test	Blinebry 90, 96, 97, 5100, 02, 39 47, 43, 50, 52, 54, 56, 5 TUBING, CASING, AND CASING & TUBING SIZE 8, 5/8", 24# 5, 1/2", 14, 5, 15, 5#, K- OR ALLOWABLE (Test must be a able for this de Date of Test 6-8-74 Tubing Presente 300#	5034 <sup>1</sup> 9, 40, 64, 65, 5259, 8, 59, 67, 68, 5421, 5 DEPTHSET 965 <sup>1</sup> 55 6300 <sup>1</sup> fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	Turing Depth         4980 *         Depth Casing Shoe         22 *         6300 *         SACKS CEMENT         4008x3         900 ***         501 and must be equal to or exceed top allow-         1 lift. etc.;         Choke Size		
V.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-7-74 Length of Test	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 50         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         G-8-74         Tubing Preseure         300#         Cil-Bbls.	5084 <sup>1</sup> 9, 40, 64, 65, 5259, 8, 59, 67, 68, 5421, 5 CEMENTING RECORD DEPTH SET 9051 55, 6300 <sup>1</sup> fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS.	Turny Depth         4980 *         Depth Casing Shoe         22         6300 *         SACKS CEMENT         4008x3         900 #x3         pil and must be equal to or exceed top allow-         tlift. etc.)         Choke Size         25/64*		
V.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6-7-74 Length of Test	Blinebry         90, 96, 97, 5100, 02, 39         47, 48, 50, 52, 54, 56, 5         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         3004         Cil-Bbls.         425	5034 <sup>1</sup> 9, 40, 64, 65, 5259, 8, 59, 67, 68, 5421, 50 DEPTH SET 9051 55, 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLs. 500 BLM	Augo Peptn Augo Peptn Depth Casing Shoe 22.6300 SACKS CEMENT 4008x3 900 #X3 bil and must be equal to or exceed top allow- bil ind must be equal to or exceed top allow- bil of the size 25/64" Choke Size 450		
V.	3121 CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 6-7-74 Length of Test 24 hrs. Actual Prod. During Test	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 50         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         G-8-74         Tubing Preseure         300#         Cil-Bbls.	5084 <sup>1</sup> 9, 40, 64, 65, 5259, 8, 59, 67, 68, 5421, 5 CEMENTING RECORD DEPTH SET 9051 55, 6300 <sup>1</sup> fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS.	Turny Depth         4980 *         Depth Casing Shoe         22         6300 *         SACKS CEMENT         4008x3         900 #x3         pil and must be equal to or exceed top allow-         tlift. etc.)         Choke Size         25/64*		
V.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         TEST DATA AND REQUEST F         OIL WELL         Date First New Cill Bun To Tanks         6-7-74         Length of Test         Actual Prod. During Test         GAS WELL	Blinebry         90, 96, 97, 5100, 02, 39         47, 48, 50, 52, 54, 56, 5         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         3004         Cil-Bbls.         425	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59, 67, 68, 5421, 50 DEPTHSET 9051 55 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS. 500 BLA Bbls. Condensate (MMCF)	Augo Peptn Augo Peptn Depth Casing Shoe 22.6300 SACKS CEMENT 4008x3 900 #X3 bil and must be equal to or exceed top allow- bil ind must be equal to or exceed top allow- bil of the size 25/64" Choke Size 450		
V.	3121* CR         Perforations         5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         TEST DATA AND REQUEST F         OIL WELL         Date First New Cli Bun To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D	Blinebry         90, 96, 97, 5100, 02, 39         47, 48, 50, 52, 54, 56, 5         TUBING, CASING, AND         CASING & TUBING, SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         3004         Cil-Bbls.         425	5034 <sup>1</sup> 9, 40, 64, 65, 5259, 8, 59, 67, 68, 5421, 50 DEPTH SET 9051 55, 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLs. 500 BLM	Augo Peptn Augo Peptn Depth Casing Shoe 22.6300 SACKS CEMENT 4008x3 900 #X3 bil and must be equal to or exceed top allow- bil ind must be equal to or exceed top allow- bil of the size 25/64" Choke Size 450		
V.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         TEST DATA AND REQUEST F         OIL WELL         Date First New Cill Bun To Tanks         6-7-74         Length of Test         Actual Prod. During Test         GAS WELL	Blinebry         90, 96, 97, 5100, 02, 39         47, 48, 50, 52, 54, 56, 5         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         3004         Cil-Bbls.         425	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59, 67, 68, 5421, 50 DEPTHSET 9051 55 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS. 500 BLA Bbls. Condensate (MMCF)	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900 sx3         900 sx3      >		
	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 534         96, 97, & 98         HOLE SIZE         11 <sup>11</sup> 7-7/8 <sup>11</sup> TEST DATA AND REQUEST FOIL WELL         Date First New Oil Bun To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50 52 54 56 5         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8", 24#         5 1/2", 14 & 15.5# K         OR ALLOWABLE (Test must be a able for this de         Date of Test         G-8-74         Tubing Pressure         300#         Ctil-Bbls.         425	5084 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 68. 5421, 10 DEPTH SET 9051 55. 6300 <sup>1</sup> Fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Bbls. Condensate MMCF Casing Pressure (Shut-in)	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900****         900*****         900***********************************		
	3121* CR         Perforations         5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         TEST DATA AND REQUEST F         OIL WELL         Date First New Cli Bun To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50 52 54 56 5         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8", 24#         5 1/2", 14 & 15.5# K         OR ALLOWABLE (Test must be a able for this de         Date of Test         G-8-74         Tubing Pressure         300#         Ctil-Bbls.         425	5084 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 68. 5421, 10 DEPTH SET 9051 55. 6300 <sup>1</sup> Fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Bbls. Condensate MMCF Casing Pressure (Shut-in)	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900 sx3         900 sx3      >		
	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 534         96, 97, & 98         HOLE SIZE         11 <sup>11</sup> 7-7/8 <sup>11</sup> TEST DATA AND REQUEST FOIL WELL         Date First New Oil Bun To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50 52 54 56 5         TUBING, CASING, AND         CASING & TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8", 24#         5 1/2", 14 & 15.5# K         OR ALLOWABLE (Test must be a able for this de         Date of Test         G-8-74         Tubing Pressure         300#         Ctil-Bbls.         425	5084 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 68. 5421, 10 DEPTH SET 9051 55. 6300 <sup>1</sup> Fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Bbls. Condensate MMCF Casing Pressure (Shut-in)	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900****         900*****         900***********************************		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 534         96, 97, & 98         HOLE SIZE         11**         7-7/8**         TEST DATA AND REQUEST F         OIL WELL         Date First New OIL Bun To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 5         TUBING, CASING, AND         CASING & TUBING, SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         Ge-8-74         Tubing Pressure         GOM         Cil-Bbls.         Length of Test         Tubing Pressure (Shut-in)	5084 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 68. 5421, 10 DEPTH SET 9051 55. 6300 <sup>1</sup> Fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Bbls. Condensate MMCF Casing Pressure (Shut-in)	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900****         900*****         900***********************************		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59, 67, 68, 5421, 50 DEPTHSET 9051 55 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-St.s. 500 BL:: Bbls. Condensate (MMCF Casing Pressure (Shut-in) OIL CONSER	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900****         900****         900****         900****         900*****         900****         900****         900****         900****         900****         900****         900****         900*****         900*****         900*****         900*****         900******         900**********         900***********************************		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59, 67, 68, 5421, 50 DEPTHSET 9051 55 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-St.s. 500 BL:: Bbls. Condensate (MMCF Casing Pressure (Shut-in) OIL CONSER	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900****         900****         900****         900****         900*****         900****         900****         900****         900****         900****         900****         900****         900*****         900*****         900*****         900*****         900******         900**********         900***********************************		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50 52 54 56 5         TUBING, CASING, AND         CASING & TUBING SIZE         8 5/8", 24#         5 1/2", 14 & 15.5# K         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Ctil-Bbls.         425	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 68. 5421, 50 DEPTH SET 9051 55. 6300 <sup>1</sup> 55. 6300 <sup>1</sup> Fiter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLs. 500 BL:: Bbls. Condensate (MMCF) Casing Pressure (Shut-in) OIL CONSER APPROVED BY	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900****         900*****         900***********************************		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59, 67, 68, 5421, 50 DEPTHSET 9051 55 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-St.s. 500 BL:: Bbls. Condensate (MMCF Casing Pressure (Shut-in) OIL CONSER	Turny Depth         4960*         Depth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900****         900*****         900***********************************		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 68. 5421, 10 DEPTH SET 9051 55. 6300 <sup>1</sup> 55. 6300 <sup>1</sup> Froducing Method Volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS. 500 BL!! Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY	Turny Depth         Lepth Casing Shoe         22         6300 '         SACKS CEMENT         4008x3         900 #x3         soil and must be equal to or exceed top allow-         lift. etc.)         Choke Size         25/64"         Choke Size         Choke Size         Choke Size         VATION COMMISSION         . 19		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 60. 5421, 10 DEPTH SET 9051 55. 6300 <sup>1</sup> 55. 6300 <sup>1</sup> Fiter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLs. 500 BL11 Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed for	Turny Depth         Lepth Casing Shoe         22         6300*         SACKS CEMENT         4008x3         900 #x3         soil and must be equal to or exceed top allow-         lift. etc.)         Choke Size         25/64*         Choke Size         Choke Size         VATION COMMISSION         . 19		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 10. 59. 67. 68. 5421, 50 DEPTHSET 9051 55. 63001 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS. 500 BLM Bbls. Condensate (MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed for If this is a request for all	Image: Turny Depth         Lepth Casing Shoe         22,         6300'         SACKS CEMENT         400sxs         900 sxs         90 sxs <tr< th=""></tr<>		
V1.	3121* CR         Perforations       5084, 85, 89,         60, 62, 63, 73, 74, 53         96, 97, & 98         HOLE SIZE         11"         7-7/8"         Date First New Oil Run To Tanks         6-7-74         Length of Test         24 hrs.         Actual Prod. During Test         GAS WELL         Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIAN         I hereby certify that the rules and	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59. 67. 68. 5421, 50 DEPTHSET 9051 55. 63001 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS. 500 BLM Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed if well, this is a request for al well, this form must be accom- tests taken on the well in ac	1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1		
V1.	3121* CR Perforations 5084, 85, 89, 60, 62, 63, 73, 74, 53 96, 97, & 98 HOLE SIZE 11" 7=7/8" TEST DATA AND REQUEST F OIL WELL Date First New OII Bun To Tanks 6-7-74 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th LUCAN Stard Sign	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59. 67. 68. 5421, 50 DEPTHSET 9051 55. 63001 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS. 500 BLM Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed if well, this is a request for al well, this form must be accom- tests taken on the well in ac	1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1		
V1.	<b>3121* CR</b> Perforations 5084, 85, 89, <b>60. 62. 63. 73. 74. 53 96. 97. &amp; 98</b> HOLE SIZE <b>11" TEST DATA AND REQUEST F OIL WELL</b> Date First New OII Bun To Tanks <b>6-7-74</b> Length of Test <b>GAS WELL</b> Actual Prod. During Test <b>GAS WELL</b> Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.) <b>CERTIFICATE OF COMPLIAN</b> I hereby certify that the rules and Commission have been complied above is true and complete to th <b>LUMAN</b> (Sign	Blinebry         90, 96, 97, 5100, 02, 39         47, 43, 50, 52, 54, 56, 57         TUBING, CASING, AND         CASING & TUBING SIZE         8, 5/8", 24#         5, 1/2", 14 & 15.5# K-         OR ALLOWABLE (Test must be a able for this de         Date of Test         6-8-74         Tubing Pressure         300#         Cui-Bbls.         425         Length of Test         Tubing Pressure (Shut-in)         CE         regulations of the Oil Conservation with and that the information given	5034 <sup>1</sup> 9. 40, 64, 65, 5259, 8. 59. 67. 68. 5421, 50 DEPTHSET 9051 55. 63001 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-BLS. 500 BLM Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed if well, this is a request for al well, this form must be accom- tests taken on the well in ac	1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1       1         1		

Footage	<u>Slope</u>
317 985 1350 1670 2145 2208 2255 2360 2485 2641 2950 3306 3370	3/4 $1-1/4$ $1-1/4$ $3-3/4$ $3-3/4$ $3-3/4$ $3$ $3$ $2-1/4$ $1-3/4$ $1-1/2$ $2-1/4$
3582	1-3/4
3858	1-1/2
4670	1-3/4
4773	1
5200	1-1/2
5580	1
6300	1

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL COMPANY, INC.

Lloyd a. Wright Lloyd A. Wright

Area Superintendent

Subscribed and sworn to before me this 11th day of June, 1974.

L. F. Fisher

Notary Public Midland County, Texas

My commission expires June 1, 1975.