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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>MU-539</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>		8. Farm or Lease Name <b>M. W. Eaton</b>
3. Address of Operator <b>P. O. Box 4067, Midland, Texas 79701</b>		9. Well No. <b>17</b>
4. Location of Well UNIT LETTER <b>D</b> <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>12</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Justin Blinberry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3121 GL</b>		12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Completion</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Install BOP.
2. Run Collar log.
3. Perforate 5084' -5498' (33 holes).
4. Set RTTS pkr. at 4900'.
5. Run temperature log.
6. Frac with 60,000 gals. gelled 9# brine and 90,000# 20-40 Sand.
7. Run treatment evaluation temperature log.
8. Pull frac tbg. and RTTS pkr.
9. Run production tbg. swab to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Lloyd Wright TITLE Area Superintendent DATE 5-31-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: