3121' (					1			1		
. Elevations (Sho	w whether DF, R7	, etc.) 21A	. Kind & Status	Plug. Bond	21B. Drilling C	Contractor		22. Approx	k. Date Work	will start
					19. Proposed D 6300'	epth I	9A. Formation Blineby	<b>y</b>	Rotar	Y
									20. Rotary	
								Lea		
9 <b>90</b>	FEET FROM THE	i West	LINE OF SEC	12	TWP. 25-8	RGE. 37	• NMPM	12. County	milli	HHH
	UNIT LETTER _	<u> </u>	LOCATED	000	_ FEET FROM THE	NOTEN	LINE			
P. O. Location of Well	Box 1069 -					N		Justie	mm	
Address of Oper									nd Pool, cr W	/ildcat
	PACIFIC OI	L CO., 134	3			<del></del>		17		
Name of Operato						···· ···		9. Well No.		
OIL WELL	GAS WELL	OTHER			SINGLE ZONE	MUL	ZONE	Baton,	N.W.	
Type of Well	DRILL		DEEPE	N []		PLUG B		8. Farm or L	ease Name	
Type of Work								7. Unit Agre	ement Name	
ĀF	PPLICATION	FOR PERMI	TO DRILL	, DEEPEN	N, OR PLUG E	ВАСК				
		]						<u>III</u> III		IIII
PERATOR								IMM		
S.G.S.								5. State Oil		
LE								5A. Indicate		ase FEE X
ANTA FE							1	Revised 1-1-6		2.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1050	400	Circulate
7-7/8"	5-1/2"	14 & 15.5#	6300	140% of Caliper	2500'
				•	

## This well will be drilled and casing set through the Tubb-Drinkard interval. Initial completion will be in the Blinebry zone, with the Tubb-Drinkard being available for completion after depletion of the Blinebry.

APPROVAL VALID FOR 93 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 7-15-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information a	above is t	rue and	complete	to the	best of my	knowle	dge and l	belief	i.
$\operatorname{Oright}_{\operatorname{Cripted}}$						_		_	

. /

Signed	<u> </u>	Title	Area Superintendent	Date 4-11-74
	(This space for State Use)		E.	
APPROVED BY	APPROVAL, IF ANY:	TITLE_		DATE

## NEW MERICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PL

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the outer boundaries of t	the Section
perator	CIFIC OIL COM		Lease EATON NW	Well No. 17
LEAAS PAN	Section	Te waship	Range	Lona ty
D	12	25 SOUTH	37 EAST	LEA
stual Footage 1 9		UFCT	and 660 test	Inc. the NORTH line
990 ound_gretElev	feet from the Producing F	WEST line of the second	and OOU feet Pool	Dedicated Acreage:
3121		Blinebry	Justis	40 Å
2 If more t				r hachure marks on the plat below. ntifv the ownership thereof (both as to work
dated by []] Yes If answer this form	communitization, ) No If (is "no?" fist th if necessary.)	, unitization, force-po answer is "ves," typ e owners and tract d	ooling, etc? be of consolidation escriptions which have ac	tually been consolidated. (Use reverse side
				onsolidated (by communitization, unitizati h interests, has been approved by the Comm 
-	660-			t hereby certify that the information of
	6		I.	tained herein is true and complete to
			: i	best of my knowledge and belief.
		· ···· +·· ···	<u></u>	Lloyd A. Wright
				A <b>z</b> ea Superintendent
			1	TEXAS PACIFIC OIL CO.,
			 -	4-11-74
				i hermby certify that the well loca shown on this plat was plotted from f notes at actual surveys made by mi under no supervision, and that the s is true and correct to the best of knowledge and belief
	<u> </u>	an ang ang ang ang ang ang ang ang ang a		
			1	April 10, 1974 Registron ar tessi nu Engineet Bill an Engineet Man 11/ Man