Subruit 5 Copies Appropriate Distinct Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240			New Mexico latural Resources Departi ATION DIVISIO			See In	d 1-1-89 structions tom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 8821	0	ATTON DIVISION Box 2088 Mexico 87504-2088		64021			
DISTRICT III 1000 Rio Brizon Rd., Azlec, NM 87 I.	REQUEST	-	ABLE AND AUTHOR		ł		
Operator			AND NATONAL C	Wel	API No.		
Tahoe Energy, Inc. Address	•		······		30-025-24	4749	<u></u>
3909 W. Industrial Resson(s) for Filing (Check proper l		as 79703	Other (Please exp	dain1			
New Well  Recompletion	Change	in Transporter of:	Effective		er 1, 199	91	
Change in Operator	Casinghead Gas		]				
f change of operator give name address of previous operator			·····			····	
I. DESCRIPTION OF WE	LL AND LEASE	o. Pool Name, Inclu	ding Formation				
Harrison	2		Mattix 7R QN GB		l of Lense Le <del>Faderal or</del> Fe		esse No.
Location Unit LetterH	. 1980		North Line and 660			Foot	
		2.7			Foct From The	East	
	naship 25S	Range 371		Lea			County
II. DESIGNATION OF TR turns of Authonized Transporter of O			URAL GAS Address (Give address to wi	hich another	d annu of this f	(	
Scurlock Permian (	Corporation		P.O.Box 4648, H	louston,	TX 772	210-4648	
Sid Richardson Car		or Dry Gas	Address (Giw address 10 w) 201 Main Stree	hich approved	d copy of the f	form is to be se	<i>ณ)</i> ก2
well produces oil or liquids,	Unit Soc.		ls gas actually connected?	When	 a ?		
ve location of tanks.			yes	1	7-2	17 7/	
this production is comminuted with t	bat from now other lance o	e mod laive earraite			······	23-74	
this production is commingled with the COMPLETION DATA	that from any other lease of	r pool, give comming	ling order number:	<b>I</b>	·····	23-74	
this production is commingled with the COMPLETION DATA			ling order number:	Deepen	Plug Back		Dill Res
7. COMPLETION DATA		ll Gas Well		Deepen	······		Dill Res'
7. COMPLETION DATA Designate Type of Completinate Sputded	On - (X) Oil We Date Compl. Ready	ll Gas Well	New Well   Workover	Deepen	Plug Back P.B.T.D.	Same Res'v	Dill Res'
V. COMPLETION DATA Designate Type of Completi ate Spudded evaluons (DF, RKB, RT, GR, etc.)	Oul We	ll Gas Well	New Well   Workover	Deepen	Plug Back P.B.T.D. Tubing Dept	Same Res'v	Dill Res'
7. COMPLETION DATA Designate Type of Completinate Sputded	On - (X) Oil We Date Compl. Ready	ll Gas Well	New Well   Workover	Deepen	Plug Back P.B.T.D.	Same Res'v	Dill Res'
V. COMPLETION DATA Designate Type of Completi- ate Spudded evaluons (DF, RKB, RT, GR, etc.) vformions	Oul We on - (X) Date Compl. Ready Name of Producing I TUBING	II Gas Well Io Prod.	New Well   Workover Total Depth Top Oil/Gas Pay CEMENTING RECORE	I	Plug Back P.B.T.D. Tubing Dept Depth Casing	Same Res'v   h y Shoe	
V. COMPLETION DATA Designate Type of Completi ate Spudded evaluons (DF, RKB, RT, GR, etc.)	On - (X) Out We Date Compl. Ready Name of Producing I	II Gas Well Io Prod.	New Well   Workover Total Depth Top Oil/Gas Pay	I	Plug Back P.B.T.D. Tubing Dept Depth Casing	Same Res'v	
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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

nust be accompanied tion of deviation tests taken in accordance with Rule 111.