L Submit 5 Copies Appropriate Distinct Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240				lis and N	New Mexico Iatural Resource ATION D	·			See Ins	2-104 1 1-1-89 structions om of Page
<u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210)			P.O.	Box 2088 Mexico 8750					
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 874	10			•			7 4 71 10 11			
I.	HEQ				ABLE AND A					
Operator							Well	API No.		
Tahoe Energy, Inc.	,	<u> </u>					3	0-025-24	749	
3909 W. Industrial	Midland,	, Texas	5 79	703						
Reason(s) for Filing (Check proper bo	לאג	Change in	. Tana	and and offi		(Piease exp	•	1 100	. 1	
Recompletion	Oil		Dry G	. []		ective	Novembe	r 1, 199	1	
Change in Operator	Casinghe	ad Gas 🔀	Conde	asale]					
in change of operator give name and address of previous operator					· · · · · · · · · · · · · · · · · ·					
I. DESCRIPTION OF WEL	LL AND LE		1					<u> </u>		
Lense Name Harrison		2			Mattix 7R	QN GB		of Leuse Federal of Fe	-	case No.
Location		I		0					ł	
		30	. Feet Fr		North Line			eet From The	East	
Section / Town	nship 25S		Range	371	E , NMI	PM,	Lea			County
II. DESIGNATION OF TRA Nume of Authonized Transporter of Out		OF OF OI		D NAT		address to wi	ich aparoura	copy of thus f	orm is to be to	n()
Scurlock Permian C	orporatio				P.O.Box	4648, H	ouston,	d copy of this form is to be sent) TX 77210-4648		
Name of Authorized Transporter of Car Sid Richardson Carl	-		or Dry	Gui 🛄	Address (Give a			<i>copy of the f</i> Worth,		
f well produces oil or liquids,			Twp.	Rge	. Is gas actually o		When	?		
				• •					23-74	
ve location of tanks. this production is commingled with th /. COMPLETION DATA	nat from any oth	loil Well	,	e commin, las Well	ye	;	Deepen	Plug Back		Dilf Res'v
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded	nat from any othe on - (X)	Oil Well I I. Ready to	C Prod.	·	yes gling order number New Well M Total Depth	:: Workover	Deepen	Plug Back P.B.T.D.	Same Res'v	Diff Res'v
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.)	nat from any othe on - (X)	Oil Well	C Prod.	·	ye: gling order number New Well	:: Workover	Deepen	Plug Back P.B.T.D. Tubing Dept	Same Res'v	Diff Res'v
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.)	nat from any othe on - (X)	Oil Well I I. Ready to	C Prod.	·	yes gling order number New Well M Total Depth	:: Workover	Deepen	Plug Back P.B.T.D.	Same Res'v	Dif Res'v
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completio Date Spudded levations (DF, RKB, RT, GR, etc.) erforations	Date from any other	Ou Well N. Ready to roducing For UBING, (Prod.	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay	Warkover		Plug Back P.B.T.D. Tubing Dept Depth Casing	Same Res'v h	i
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.)	Date from any other	Oil Well	Prod.	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay	Workover		Plug Back P.B.T.D. Tubing Dept Depth Casing	Same Res'v	i
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completio Date Spudded levations (DF, RKB, RT, GR, etc.) erforations	Date from any other	Ou Well N. Ready to roducing For UBING, (Prod.	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay	Workover		Plug Back P.B.T.D. Tubing Dept Depth Casing	Same Res'v h	i
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completio Date Spudded levations (DF, RKB, RT, GR, etc.) erforations	Date from any other	Ou Well N. Ready to roducing For UBING, (Prod.	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay	Workover		Plug Back P.B.T.D. Tubing Dept Depth Casing	Same Res'v h	i
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE TEST DATA AND REQUE	Dat from any other on - (X) Date Comp Name of Prince The CAS EST FOR AI	Oul Well I N. Ready to roducing For UBING, C SING & TUE	Prod. Prod. CASIN BING SI BLE	IG AND	yes gling order number New Well N Total Depth Top Oil/Gas Pay	Workover)	Plug Back P.B.T.D. Tubing Dept Depth Casing S	Same Res'v	I
Ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completio Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after	Dat from any other on - (X) Date Comp Name of Prince The CAS EST FOR AI	Oul Well I I I I. Ready to roducing For UBING, (SING & TUE SING & TUE	Prod. Prod. CASIN BING SI BLE	IG AND	yes gling order number New Well N Total Depth Top Oil/Gas Pay	Workover) able for this	Plug Back P.B.T.D. Tubing Depu Depuh Casing S depuh or be fo	Same Res'v	і NT
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after site First New Oil Run To Tank	Date from any other on - (X) Date Comp Name of Pro- TT CAS EST FOR AI	Oul Well I N. Ready to roducing For UBING, C SING & TUE SING & TUE	Prod. Prod. CASIN BING SI BLE	IG AND	yes gling order number New Well N Total Depth Top Oil/Gas Pay CEMENTINC DE be equal to or exc Producing Metho	Workover) able for this	Plug Back P.B.T.D. Tubing Dept Depth Casing S depth or be for c.)	Same Res'v	і NT
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank	Date from any other on - (X) Date Comp Name of Pro TT CAS EST FOR AI	Oul Well I N. Ready to roducing For UBING, C SING & TUE SING & TUE	Prod. Prod. CASIN BING SI BLE	IG AND	yes gling order number New Well N Total Depth Top Oil/Gas Pay CEMENTINC DE be equal to or exc	Workover) able for this	Plug Back P.B.T.D. Tubing Depu Depuh Casing S depuh or be fo	Same Res'v	I
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completio Date Spudded Lievations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE TEST DATA AND REQUE	Date from any other on - (X) Date Comp Name of Pro- TT CAS EST FOR AI	Oul Well I N. Ready to roducing For UBING, C SING & TUE SING & TUE	Prod. Prod. CASIN BING SI BLE	IG AND	yes gling order number New Well N Total Depth Top Oil/Gas Pay CEMENTINC DE be equal to or exc Producing Metho	Workover	D Able for this p, gas lyt, et	Plug Back P.B.T.D. Tubing Dept Depth Casing S depth or be for c.)	Same Res'v	I
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank night of Test tual Prod. During Test	Date from any other Date from any other Date Comp Name of Pro- TT CAS EST FOR AI recovery of total Date of Test Tubing Press	Oul Well I N. Ready to roducing For UBING, C SING & TUE SING & TUE	Prod. Prod. CASIN BING SI BLE	IG AND	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC DE Cementinc De Cementinc Cementinc De Cementinc Cem	Workover	D Able for this p, gas lyt, et	Plug Back P.B.T.D. Tubing Dept Depth Casing S depth or be fa c.) Choke Size	Same Res'v	I
ve location of tanks. this production is commingled with th V. COMPLETION DATA Destignate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.) Erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date from any other Date from any other Date Comp Name of Pro- TT CAS EST FOR AI recovery of total Date of Test Tubing Press Oil - Bbls.	Oil Well I Note that the second sec	Prod. Prod. CASIN BING SI BLE	IG AND	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC DE Cementinc De Producing Metho Casing Pressure Water - Bbls	Workover	D Able for this p, gas lyt, et	Plug Back P.B.T.D. Tubing Dept Depth Caung S depth or be fa c.) Choke Size Gas- MCF	Same Res'v	і NT
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.) Efforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te Finst New Oil Run To Tank nigth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	Date from any other Date from any other Date Comp Name of Pro- TT CAS EST FOR All recovery of tota Date of Test Tubing Press Oil - Bbls.	Oil Well Di Ready to roducing For UBING, C SING & TUE LLOWAL al volume of sure set	Prod. Prod. CASIN BING SI BILE (load of	IG AND	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC DE CEMENTINC DE Casing Pressure Water - Bbis. Bbis. Condensate/	Workover Workover	D Able for this p, gas lyt, et	Plug Back P.B.T.D. Tubing Dept Depth Casing S depth or be fa c.) Choke Size	Same Res'v	I
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion late Spudded levations (DF, RKB, RT, GR, etc.) Efforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te Finst New Oil Run To Tank night of Test Lual Prod. During Test AS WELL ual Prod. Test - MCF/D	Date from any other Date from any other Date Comp Name of Pro- TT CAS EST FOR AI recovery of total Date of Test Tubing Press Oil - Bbls.	Oil Well Di Ready to roducing For UBING, C SING & TUE LLOWAL al volume of sure set	Prod. Prod. CASIN BING SI BILE (load of	IG AND	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC DE Cementinc De Producing Metho Casing Pressure Water - Bbls	Workover Workover	D D D D D D D D D D D D D D D D D D D	Plug Back P.B.T.D. Tubing Dept Depth Caung S depth or be fa c.) Choke Size Gas- MCF	Same Res'v	I
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pilot, back pr.)	Date from any othe Date from any othe Date Comp Name of Pri CAS EST FOR All recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Te	Oul Well I I I I I I I I I I I I I I I I I I	Prod. Prod. CASIN BING SI BLE (load out	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC DE Cementinc De Casing Pressure Water - Bbis. Bbis. Condensater Casing Pressure (S	Workover	D D D D D D D D D D D D D D D D D D D	Plug Back P.B.T.D. Tubing Dept Depth Cusing S depth or be for c.) Choke Size Gas- MCF Gravity of Co Choke Size	Same Res'v	
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded itevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ingth of Test itual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitor, buck pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Date from any othe Date from any othe Date Comp Name of Pri CAS EST FOR All recovery of tota Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF C Lations of the Oil I that the information	Oul Well I I I I I I I I I I I I I I I I I I	Prod. Prod. CASIN BING SI BLE (load out	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC De CEMENTINC De Producing Metho Casing Pressure Water - Bbis Bbis. Condensate/ Casing Pressure (3)	Workover Workover	SERVA	Plug Back P.B.T.D. Tubing Dept Depth Casing S depth or be for c.) Choke Size Gas- MCF Gravity of Co Choke Size	Same Res'v	N
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.) efforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te Finst New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date from any other Date from any other Date Comp Name of Pro- TT CAS Date of Pro- TT CAS Date of Test Date of Test Date of Test Date of Test Date of Test CAS Oil - Bbls. CATE OF C Date of the Oil that the information of the Oil I that the information of the Oil	Oul Well I I I I I I I I I I I I I I I I I I	Prod. Prod. CASIN BING SI BLE (load out	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC De CEMENTINC De Producing Metho Casing Pressure Water - Bbis Bbis. Condensate/ Casing Pressure (3)	Workover Workover	SERVA	Plug Back P.B.T.D. Tubing Dept Depth Casing S depth or be for c.) Choke Size Gas- MCF Gravity of Co Choke Size	Same Res'v	N
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank nigth of Test tual Prod. During Test AS WELL tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitor, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Date from any other Date from any other Date Comp Name of Pro- TT CAS Date of Pro- TT CAS Date of Test Date of Test Date of Test Date of Test Date of Test CAS Oil - Bbls. CATE OF C Date of the Oil that the information of the Oil I that the information of the Oil	Oul Well I I I I I I I I I I I I I I I I I I	Prod. Prod. CASIN BING SI BLE (load out	ias Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC De Cementing be equal to or exc Producing Metho Casing Pressure Water - Bbis Bbis. Condensate/ Casing Pressure (3 OIL Date Ap	Markover Warkover D RECORL EPTH SET Veed top allow d (Flow, pur AMMCF Shut-in) CONS Oproved	SERVA	Plug Back P.B.T.D. Tubing Dept Depth Casing depth or be for c.) Choke Size Gas- MCF Gravity of Co Choke Size TION D	Same Res'v	N
ive location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion Date Spudded lievations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ingth of Test Stual Prod. During Test AS WELL stual Prod. Test - MCF/D ting Method (pilot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my X. Machine Stuarts of the set of my X. Machine Stuarts of the set of my	Date from any other Date from any other Date Comp Name of Pro- TT CAS Date of Pro- TT CAS Date of Test Date of Test Date of Test Date of Test Date of Test CAS Oil - Bbls. CATE OF C Date of the Oil that the information of the Oil I that the information of the Oil	Oul Well I I I I I I I I I I I I I I I I I I	Prod. Prod. CASIN BING SI BLE (load out	as Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC De Cementing be equal to or exc Producing Metho Casing Pressure Water - Bbis Bbis. Condensate/ Casing Pressure (3 OIL Date Ap	Workover Workover RecORL PTH SET Reed top allow d (Flow, pur MMMCF Shut-in) CONS Oproved	SERVA	Plug Back P.B.T.D. Tubing Dept Depth Causing S depth or be for c.) Choke Size Gas- MCF Gravity of Co Choke Size TION D	Same Res'v	N
ve location of tanks. this production is commingled with th V. COMPLETION DATA Designate Type of Completion bate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after nite First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date from any other Date from any other Date Comp Name of Pro- TT CAS Date of Pro- EST FOR AI recovery of total Date of Test Date of Test Date of Test Date of Test CAS Oil - Bbls. Length of Te Tubing Press CATE OF C Itations of the Oil I that the information knowledge and Table States of the Oil CATE OF C	Oul Well I I I I I I I I I I I I I	Prod. Prod. CASIN BING SI BING SI BLE (load out	as Well	yes gling order number New Well M Total Depth Top Oil/Gas Pay CEMENTINC De Cementinc De Producing Metho Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure (Casing Pre	Workover Workover RECORI PTH SET reed top allov d (Flow, purt MMCF Shut-in) CONS Oproved	SERVA	Plug Back P.B.T.D. Tubing Dept Depth Casing depth or be for c.) Choke Size Gas- MCF Gravity of Co Choke Size TION D	Same Res'v	I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.