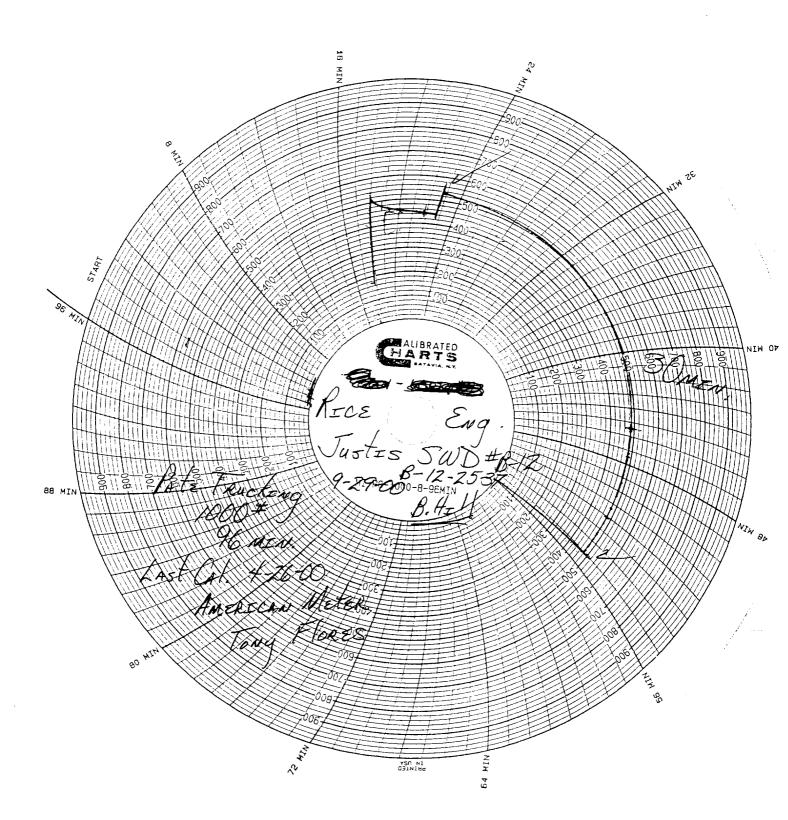
Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-24761 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE [] FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) JUSTIS 1. Type of Well: Gas Well Other SWD Well Oil Well Well No Name of Operator B-12 RICE OPERATING COMPANY Pool name or Wildcat Address of Operator SAN ANDRES 122 W. TAYLOR, HOBBS, NM 88240 Well Location Unit Letter B: 880 feet from the NORTH line and 2310 feet from the EAST County **NMPM LEA** Township 25S Range Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3102' GL; 3114' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ PLUG AND COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CHANGE PLANS **ABANDONMENT** CASING TEST / CEMENT JOB MULTIPLE PULL OR ALTER CASING COMPLETION OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. INSTALL INJECTION PACKER PURSUANT TO NM UIC LETTER 12-01-99 Rig up on well, pull 3 1/2" tubing OOH. Tag for fill @ 4304'. Dry drill and made no progress. Well on vacuum, can't circulate. GIH w/ 5 ½" X 3 ½" Weatherford big bore Casing Packer, 136 jts 3 ½" DuOline tbg. Set pkr @ 4169' in 30 pts compression. Pumped packer fluid, Champion R-2264, and loaded annulus. Pressure up to 500# for 30 min. for the MIT. Ran chart. MIT witnessed by Buddy Hill of NMOCD, who approved the test. Return well to disposal activity. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE (Mohy Dran Hayner TITLE OPERATIONS ENGINEER_ DATE Oct. 17, 2000 Telephone No. 505-393-9174 Type or print name CAROLYN DORAN HAYNES (This space for State use) WALLIN. JA DATE TITLE. APPPROVED BY Conditions of approval, if any:

JUSTIS SWD WELL B-12 880' FNL & 2310' FEL, Sec 12, T25S, R37E, Lea County, New Mexico GR ELEV is 3102' API No. 30-025-24761 KB ELEV is 3114' 11" Hole 8 5/8" 24# J55 Csg @ 1040' Cmt Circ to Surface TOC 2220" 7 7/8" Hole 136 jts 3 1/2" DuOline tbg 4169' 5 1/2" x 3 1/2" Full Bore Casing Packer @ 4169' 30 points compression TFF @ 4304' San Andres PBTD @ 5134' CIBP @52241 Glorieta Retainer @ 5325' Blinebry Retainer @ 5622' CIBP @ 5690' w/31' cmt 5 1/2" 14# K55 Csg @ 5750' 450 sx TLW and 300 sx C Drawn BY Justis SWD B-12 10/16/00 CDH RICE OPERATING COMPANY 880' FNL & 2310' FEL 122 West Taylor Hobbs, New Mexico 88240 SEC 12, T25S, R37E Lea County New Mexico



Rice Deveting
Justis swd B-12
Packer Sete 41691
136 JTS. 31/2" Duoline

Porfs 4236-454Z Hudson Packer 6 Serald Hudson

TATE INCHINGE WALL