

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24761
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator RICE OPERATING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 122 W. TAYLOR, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name: JUSTIS SWD
4. Well Location Unit Letter <u>B</u> : <u>880</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>12</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County		8. Well No. <u>B-12</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3102' GL; 3114' KB		9. Pool name or Wildcat SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST / CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

INSTALL INJECTION PACKER PURSUANT TO NM UIC LETTER 12-01-99: GENERIC PROCEDURE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE OPERATIONS ENGINEER DATE 5-3-00

Type or print name CAROLYN DORAN HAYNES

Telephone No. 505-393-9174

(This space for State use)

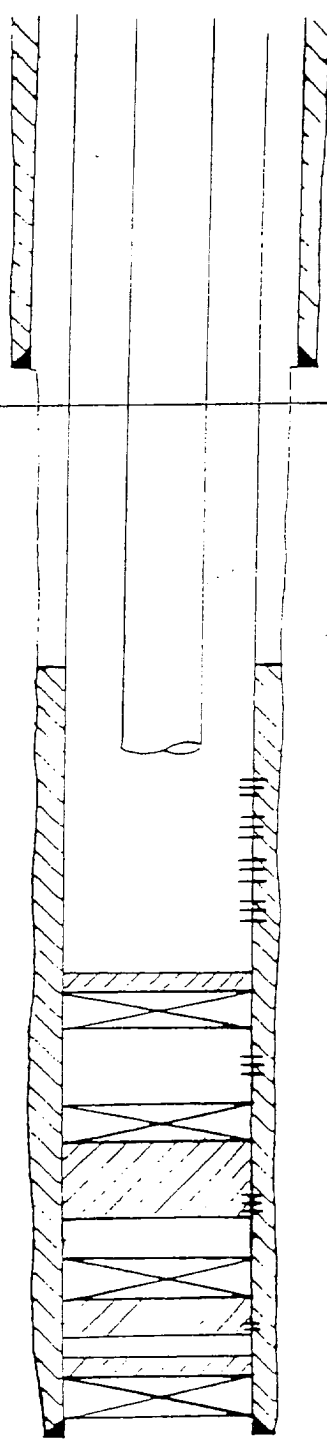
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

505

880' FNL and 2310' FSL Sec 12, T25S, R37E

FEE LAND  
KB: 3114'  
GL 3102'

API # 30-025-2476



8 7/8" 24" @ 1040'

TOC 2220'

FISH ON TOP of  
CIBP at 5224' -  
BHP tool and  
1442' slick line

SAN ANDRES PERFS  
4236' - 44  
4346 - 54  
4406 - 96  
4518 - 42

PSTD @ 5134'  
CIBP @ 5224'

GLORIETA PERFS 5200-90

RETAINER @ 5375

BLINEBRY PERFS (SQED)  
5400 - 48

RETAINER @ 5622

SQUEEZE HOLES 5667-71

CIBP @ 5690 w 31' CAT

5 1/2" 14" K-55 @ 5750

CATD W 450 SX TLW  
AND 300 SX C

7 7/8" HOLE

DWN	3-25-92	JOH	APPROVED		JUSTIS SWD SYSTEM WELL 8-12	SCALE —
					Rico Engineering Corporation Hobbs, New Mexico	DWG. NO.

RICE OPERATING COMPANY  
GENERIC PROCEDURE FOR SWD WELLS  
INSTALL IPC TUBING AND PACKERS

1. Prepare location for pulling unit: anchors, base, etc. Bleed-off well if pressurized.
2. Move in and rig up on location with pulling unit. Nipple-down wellhead and nipple-up BOP. Plumb back-flow line to tank if necessary. Set 2 7/8" work string on pipe racks.
3. Trip out of hole with injection string laying down on pipe racks. For Duoline tubing, have Rice Duoline representative on location. Record static fluid level.
4. Pick up mill tooth bit on work string and trip in hole. Tag for fill. Go in hole with casing scraper if necessary. POOH.
5. Rig up wire line (Computalog) and log well, especially in area to set packer.
6. Go in hole with Packer and Plug to check casing integrity. Repair casing as necessary.
7. Rig up pipe testers and go in hole with injection packer on injection string. Pump packer fluid and set packer within 100' of injection interval.
8. Nipple down BOP and nipple up well head. Finish filling casing annulus with packer fluid and prepare for MIT testing.
9. Perform MIT. Rig pulling unit down. Clean-up location.

NMOCD, Hobbs Office, will be notified 24 hours in advance of MIT.