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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dear ment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | I | OTHA | NSPC | OH I OII | L AND NA | I UHAL GA | | . 51 (1) | | | |
|---|---|--------------|---|----------------------------|--|------------------------|-----------------|-------------------|-----------------|--------------|--|
| Operator | | i | | | eil apl No. 30-025-2476/ | | | | | | |
| Ace Engineerin | ig Cor, | D | · . · · · · · · · · · · · · · · · · · · | ··· | | | X |)-O25 | -24/C | 21 | |
| Address | $\frac{1}{1}$ | ٠. لـ | | | 00 21m | | | | | | |
| Reason(s) for Filing (Check proper box) | | DS, S | nn | 7 | \{\sigma}\sqrt{\sq}}}}}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}} \sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}} \sqit{\sqrt{\sqrt{\sin}}}}}}}} \end{\sqit{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq} | er (Please expl | ain) | | | | |
| New Well | | Change in | Tmncno | der of: | Transpor Hydrock | i (r rease expre | 1 00 7 | El < al | Wilse | , | |
| | Oil | | Dry Gas | | Iranspor | tation a | 少 70 6 | JK3 4 | _ | | |
| Recompletion U Change in Operator | Casinghead | | Conden: | | Hideray | ada is to | a too | (do 0) | 4-17 | -92 | |
| If change of operator give name | Casingneau | | CONGCI | | 17/21/00 | HIEND S | <u>C)77(</u> | (1) (2) | 1 / / | 195 | |
| and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | | |
| Lease Name | | | Pool Na | me, Includ | ing Formation | | | of Lease | | ease No. | |
| Justis SWD "B" | | 12 | | | San | andres. | State, | Federal or Fe | <u>e</u>) | | |
| Location | | | | | | | | | | | |
| Unit Letter | _:_39 | \mathbb{C} | Feet Fro | om The | Line | and <u>23</u> | // F | et From The | | Line | |
| | | _ | | | | | | | | | |
| Section / Townsh | ip 📿 🕹 | 5 | Range | 37 | , NI | ирм, | | | | County | |
| | | | | | | | | | | | |
| III. DESIGNATION OF TRANName of Authorized Transporter of Oil | | or Condens | |) NATU | | e address to wi | tiet eene | laan of this t | farm is to be s | | |
| • | [` · | or condens | | | ! | | | | | , | |
| Bandera Petroleum, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | P.O. Box 430, Hobbs NM 88240 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| The state of Cast | -D-1 C#0 | ليسب | J. 21) (| [] | | 200 10 10 | spp. 0.44 | | | • | |
| If well produces oil or liquids, | Unit | Twp. | Rge. | Is gas actually connected? | | | When? | | | | |
| give location of tanks. | i | i | , | i | | | į | | | | |
| If this production is commingled with that | from any other | r lease or p | ool, give | comming | ling order numb | er. | | | | | |
| IV. COMPLETION DATA | | | | | | | · | | | | |
| Designate Time of Completion | (V) | Oil Well | G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | D. d. d. | <u></u> | | Total Depth | | <u> </u> | 77.77 | <u> </u> | | |
| Date Spudded | Date Compl. Ready to Prod. | | | | rotal bepth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Elevations (Dr., KKB, K1, OK, etc.) | | | | | | | | | | | |
| Perforations | | | | | ٠ | | | Depth Casing Shoe | | | |
| | | | | | | | | | | | |
| | T | JBING, | CASIN | G AND | CEMENTIN | NG RECOR | D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | |
| | | | | | | | | ļ | | | |
| | | | | | | | | | <u></u> | | |
| | | | | | <u> </u> | | | J | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOWA | BLE | | | | | . 4 | for 6.11 24 hou | · 1 | |
| OIL WELL (Test must be after | | | of load o | il and musi | Description Ma | thod (Flow, pu | ma age life | s aepin or ve | jor juli 24 nou | V 3./ | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Me | unoa (<i>Flow, pl</i> | imφ, gas iyi, i | nc.) | | | |
| Length of Test | th of Test Tubing Pressure | | | | Casing Pressu | ne | | Choke Size | Choke Size | | |
| Length of Test | Tubing Pressure | | | Casing Product | | | | | | | |
| Actual Prod. During Test | al Prod. During Test Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| . Actual Frod. During Fest | On - Bois. | | | | | | | | | | |
| C.C. HELL | <u> </u> | | | | <u> </u> | | | -1 | | | |
| GAS WELL Actual Prod. Test - MCF/D | 1 and of T | ac1 | | | Bhis Conden | sale/MMCF | | Gravity of C | Condensate | | |
| ACIDE FIOR 1681 - MICH/D | Prod. Test - MCF/D Length of Test | | | | Bbls. Condensate/MMCF | | | | | | |
| Testing Method (pital back or) | esung Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| results interior (phot, back pr.) | | \ | , | : . | | . , | | | | 1 | |
| VI OPERATOR CERTIFIC | TATE OF | COM | T T A N' | CE · | 1 | | | | | | |
| VI. OPERATOR CERTIFIC | | | | CE | | DIL CON | ISERV | ATION | DIVISIO | NC NC | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | | | | |
| is true and complete to the best of my | | | | | Data | Annrous | ч | | i 7.32 | | |
| 0.11 | | | | | Date | Approve | u | | | | |
| Killy Walky | | | | | Orig. Signed | | | | | | |
| Signature | | | _ | | | ByPaul | | | Kautz | | |
| "Billy Walker | · | | eman | | | | Geo | logist | | | |
| Printed Name | | 393 | Tille 74 | , | Title. | | | | | ·· | |
| 11190 | | | phone No | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

